

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

NM2-A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Texas Pacific Oil Company, Inc. 3. Address of Operator P. O. Box 4067, Midland, Texas 79701 4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>11</u> TOWNSHIP <u>23-S</u> RANGE <u>36-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3426' GR	7. Unit Agreement Name 8. Farm or Lease Name State "A" A/c-1 9. Well No. 16' 10. Field and Pool, or Wildcat Jalmat (Yates-7 Rivers) 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU. Kill well with 9 ppg brine containing 1% KCl and 1 gal./1000 gals. Morflo II. Install BOPE.
2. Pull tubing.
3. GIH with bit, DC's and tubing. Clean out well to PBTD @ 3555' using foamed 9 ppg brine containing 1% KCl and 1 gal./1000 gals. Morflo II.
4. Spot 500 gals. 15% FE Acid in the open hole. FE Acid is to contain .5 gals. HAI-50, 1.5 gals. Morflo II and 1.5 gals. Cla-Sta.
5. Pull tubing, DC's and bit. Run tubing. NU wellhead.
6. Swab well to flow and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. McClintock TITLE District Operations Supt. DATE 5-24-77

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE MAY 26 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

RECEIVED

MAY 21 1977

OIL CONSERVATION COMM.
HOBBS, N. M.