District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico
Exergy, Minerals & Natural Resources Department

II. Oil and Gas Transporters "Transporter ocard ocard and Address and Description PLAINS MARKETING, L. P. 2810144 O SID RICHARDSON GASOLINE CO. SID RICHARDSON GASOLINE CO. "POD ULSTR Location and Description Well Completion Data "Spud Date "Ready Date "TD "PETD "Perforations "DHC, DC,MC "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Casing & Tubing Size "Depth Set "Sacks Cement Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Gas "AOF "Test Method hards by and the information given above is rue and complete to the best of my mature: "Approved by: ORLGATION DIVISION Approved	2040 South Pac I.				LLOWAR	RLE A	ND AT	тног) 17 A T	ור איז די	_ D14 A C	→ AN	MENDED R	ŒPO:
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THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

eport all gas volumes at 15.025 PSIA at 60°, eport all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

