Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM \$8240 DISTRICT II P.O. Drawer DD, Artesia, NM \$8210 DISTRICT III 1000 Rio Brazos Rd., Artec, NM \$7410 I. Operator Hal J. Rasmussen Op Address Six Desta Drive, Su Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator give name and address of previous operator II. DESCRIPTION OF WELL Lease Name State A Ac 1	REQ eratin ite 58 Oil Casinghe	OIL C Sz UEST F TO TR/ og, Inc 50, Mi Change In Change In ad Gas	Minerals : CONSE anta Fe, I OR ALL ANSPO dland, Dry Gas Condensa	and National Control C	ATION 5x 2088 exico 875 BLE AND AND NA 5 79705 0 00 1 00 1 00	ves Departn DIVISI(DN IZATION AS Well 7 30 (doin)	PINO. - O Q. S - - - - - - - - - - - - - -	09310	1-1-89 uctions n of Page	
Location Unit LetterC 990 Feet From The North Line and1650 Feet From The WestLine											
Section 11 Township 23 S Range 36 E, NMPM, Lea County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil		or Coade				ve address to w	hich approved	copy of this fo	rm is to be sen	4)	
Name of Authonized Transporter of Casinghead Gas or Dry Gas X											
If well produces oil or liquide, give location of tanks.	Six Desta Drive, Suite 5800, Midland, Unit Soc. Twp. Rge. Is gas actually connected? When ?									x 79705	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA											
Designate Type of Completion	~~~	Oil Wel	I Ga	s Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Dais Spudded		ipl. Ready u	o Prod.		Total Depth	L	1	P.B.T.D.		İ	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay						
Perforations									Tubing Depth		
Depth Casing Shoe											
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET			SACKS CEMENT			
					UCFINSEI			SACKS CEMENT			
·											
V. TEST DATA AND REQUES	TEOP	ALLOW	ADIE								
OIL WELL (Test must be after re				and must	be equal to o	exceed top all	owable for this	depth or be fo	r full 24 hours	.)	
Date First New Oil Run To Tank	Date of T	ra			Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size			
Actual Prod. During Test	Oil - Bble.				Water - Bbls.			Jas- MCF			
GAS WELL	L				<u>.</u>			J]	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensats			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFICATE OF COMPLIANCE											
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved DEC 1 8 1989						
						Date Approved					
Signature						By					
Jay CherskiAgentPrinted NameTitle1289915-687-1664					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Date 915-68/-1664 Telephone No.											
INSTRUCTIONS: This form	n is to be	filed in c	omplianc	e with F	lule 1104			•••			

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells

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DEC 15 1989 OCD HOBBS OFFICE

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