	DISTRIBUTION		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65	
	J.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORTIOIL AND NATURAL G		
	LAND OFFICE		THE OLE AND NATURAL 3,	45	
	TRANSPORTER OIL GAS	-			
	OPERATOR	-			
1.	Operator	i 			
	Sun Exploration & Production Co.				
	Address P. O. Box 1861, Midland, Texas 79702				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:	Name Change (July	
	ecompletion Oil Dry Gas Hume change only hange in Ownership Casinghead Gas Condensate From: Sun Oil Company				
	If change of ownership give name and address of previous owner				
И.	DESCRIPTION OF WELL AND	I FASE			
•••	Lease Name	Seil No. Pool Name, Including F		Lease No.	
	State "A" A/C 1	29 Jalmat Tansi	ill Yts. 7 Rvrs. State Federal	cr FeeState	
		990 Feel From The North : 1	e and <u>1650</u> Feet From Th	West	
	11	23_5			
	Line of Section Toy	vnship 20-0 Range	36-Е , _{NMPM} , Lea	County	
Ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent) None				
	Name of Authorized Transporter of Cas	Binghead Gas or Dry Gas	Address iGive address to which approved copy of this form is to be sent;		
	El Paso Natural G's		Jal, NM 88252		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? When Yes		
IV.	this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Qil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		D CEMENTING RECORD	SACKS CEMENT	
				JACKS CEMENT	
V.	'EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas + MCF	
		<u> </u>			
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANC	CE 🛩	OIL CONSERVAT	IQN COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED	, 19	
			BYOrig. Signed by		
			TITLE Jerry Sextor		
	Duttom Kimb		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	(Signature; Acct. Asst II (Title)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	1-1-82		able on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner,		
	(Date)		well name or number, or transporter		