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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. NM2-A |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name State "A" A/C-1 |
| 9. Well No. 20 |
| 10. Field and Pool, or Wildcat Jalnat (Yates-7 Rivers) |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Texas Pacific Oil Company, Inc.

3. Address of Operator
P. O. Box 4067, Midland, Texas 79701

4. Location of Well
UNIT LETTER C, 990 FEET FROM THE north LINE AND 1650 FEET FROM THE west LINE, SECTION 11 TOWNSHIP 23-S RANGE 36-E NMPH.

15. Elevation (Show whether DF, RT, GR, etc.)
3430' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | |
|--|---|
| NOT CE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

6-14-77

1. MIRUPU. Killed well with 9 ppg brine containing 1% KCl and 1 gal/1000 gals. Install BOPE.
2. Attempted to pull tubing and packer. Ran free point tbg stuck at 3087', cut tubing at 3042', pull tubing. GIH with overshot, DC's and jars on 2-7/8" workstring and pulled fish.
3. GIH with bit and DC's on 2-7/8" workstring. Cleanout to TD at 3600' with foamed 9 ppg brine containing 1% KCl and 1 gal./1000 gals. F-75.
4. Pulled workstring. Run production tubing. NU wellhead.
6. Swab well to flow and test. 6-23-77 Tested. 320 MCF, 0 BO, 0 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. McClintock TITLE District Operations Supt. DATE 6-28-77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 6 1977
OIL CONSERVATION COMM.
HOBBS, N. M.