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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM2-A	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>			
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Texas Pacific Oil Company, Inc.		8. Farm or Lease Name State "A" A/c-1	
3. Address of Operator P. O. Box 4067, Midland, Texas 79701		9. Well No. 29	
4. Location of Well UNIT LETTER <u>C</u> <u>990</u> FEET FROM THE <u>north</u> LINE AND <u>1650</u> FEET FROM THE <u>west</u> LINE, SECTION <u>11</u> TOWNSHIP <u>23-S</u> RANGE <u>36-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Jalmat (Yates-7 Rivers)	
15. Elevation (Show whether DF, RT, GR, etc.) 3430' GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU. Kill well with 9 ppg brine containing 1% KCl and 1 gal/1000 gals. Dowell's F-75. Install BOPE.
2. Attempt to pull tubing and packer. If unable to pull packer: cut tubing above packer, pull tubing. GIH with overshot, DC's and jars on 2 7/8" workstring and pull packer.
3. GIH with bit and DC's on 2 7/8" workstring. Cleanout to TD @ 3600' with foamed 9 ppg brine containing 1% KCl and 1 gal./1000 gals. F-75.
4. Spot 500 gals. 15% acid in the open hole. Acid is to contain 1 gal. C-16, 1 gal. J-4A, 3 gals. J-38 and 25# Z-3.
5. Pull workstring. Run production tubing. NU wellhead.
6. Swab well to flow and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. McClintock</u>	TITLE <u>District Operations Supt.</u>	DATE <u>5-24-77</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist 1, Supv.</u>	DATE <u>MAY 26 1977</u>
CONDITIONS OF APPROVAL, IF ANY		

RECEIVED

MAY 25 1977

OIL CONSERVATION COMM.
HOBBS, N. M.