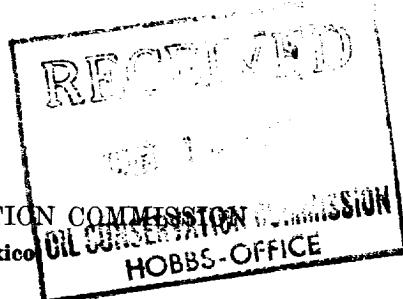


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

TEXAS PACIFIC COAL AND OIL COMPANY, P. O. Box 2110, Fort Worth 1, Texas
Company or Operator
State of New Mexico "A" / Well No. 29 in NW/4 of Sec. 11, T. 23-S
Lease
R. 36-E, N. M. P. M. Cooper-Jal Field, Lea County.
Well is 990' feet south of the North line and 1650' feet west of the East line of Sec. 11-23S-36E
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is. Address
If Government land the permittee is. Address
The Lessee is. Address
Drilling commenced August 30 1951 Drilling was completed September 22 1951
Name of drilling contractor George P. Livermore, Inc. Well completed September 26 51
Address Lubbock, Texas
Elevation above sea level at top of casing feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
9-5/8"	32.5	8 Rd. Thd.	H-40	318'					
7"	23	"	J-55	855'					
7"	20	"	J-55	2024'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
	9-5/8	318'	300			
	7"	2885	800			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 3600' feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 19
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours 9,500 MCF Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 9th

day of October 19

Ruth Barfield Notary Public

My Commission expires 6-1-53

Fort Worth, Texas 10/9/51

Name J. R. Teague J. R. Teague

Position Superintendent of Production

Representing TEXAS PACIFIC COAL & OIL COMPANY, INC. Company or Operator

Address P.O. Box 2110, Ft. Worth 1, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	240	240	Shale
240	1025		Red Bed
1025	1239		Red Bed & Sand
1239	1410		Anhydrite & Red Bed
1410	1574		Anhydrite, salt & sand
1574	1728		Anhydrite, salt & sand
1728	2331		Anhydrite & Sand
2331	2502		Anhydrite & Sand
2502	2854		Anhydrite & Salt
2854	2885		Anhydrite & Dolomite
2885	2896		Anhydrite
2896	2975		Anhydrite
2975	2993		Dolomite & Lime
2993	3066		Lime
3066	3096		Dolomite
3096	3122		Lime
3122	3173		Dolomite
3173	3600		Lime
TOTAL DEPTH - 3600'			
Drill Stem Test #1 - 3175 - 3600'. Open 1-1/4 hours. Gas to surface in 1-1/2 minutes. 4920 MCF. FP 815-955. SIP 1205#.			