District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia,NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 6429 Santa Fe, NM 87505

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

R	EQUEST F	OK 711	JLU W				2 OGRID N	umber	
		erator name	e and Addre	SS			02570	6	
ayton Williams Energy, Inc.						3 Reason for Filing Code			
x Desta Drive, Suite 3000							co	3/1/96	
lland, Texas 79705				5 Pool Name		<u> </u>	1	6 Pool Code	
4 API Number					• •			79240	
0-025-09311 Jalmat Tansi		ansill Y	s 7 Rvrs (Pro	Gas)			9 Well Number		
7 Property Code				8 Property Name				34	
011792	St	ate A A	AC 1						
10 Surface Location	1				North/South Line	Feet from the	East/West Line	County	
	ownship Ran	æ]	Lot.Idn	Feet from the				Lea	
K 11	238	36E		1650	South	1650	West	LCa	
11 Bottom Hole Loc	ation					In a farm the	East/West Line	County	
	ownship Rar	nge	Lot.Idn	Feet from the	North/South Line	Feet from the	East West Enic	,	
A	l l			Ì				17 C-129 Expiration Date	
se Code 13 Producing M	ethod Code 140	Gas Connec	ction Date	15 C-129 Permit 1	Number	16 C-129 Effecti	ve Date	17 C-129 Expiration Date	
	-								
Oil and Gas Trans									
Transporter 19	Transporter Name 8	and Addres	is	20 POD	21 O/G		22 POD ULSTR Locati	on and Description	
OGRID				2622720	G	G K-11-23S		- 36E	
· - · · · · · · · · · · · · · · · · · ·	son Gasoline Co.			2623730	G		AC 1 Battery 17 K - 11 - 23S - 36E		
291 Main St	Fort Worth, Te	xas 7610	02	2010115					
	rmian Corporatio			2810145	0	AC 1 Batte			
P. O. Box 46	348 Houston,	Tx 77210	-4648			AC I Batte	.,		
	-								
/ Produced Water									
7. Produced Water				24	4 POD ULSTR Loca	tion and Description			
23 POD	K - 11 - 2	38 - 36	SE AC	2 ² C 1 Battery 17	4 POD ULSTR Loca	tion and Description			
23 POD 2623750		35 - 36	BE AG					29 Perforations	
23 POD			SE AC			tion and Description		29 Perforations	
23 POD 2623750 . Well Completion	Data		SE AG	C 1 Battery 17					
23 POD 2623750 . Well Completion	Data 26 Ready I	Date		C 1 Battery 17	29			29 Perforations 33 Sacks Cement	
23 POD 2623750 7. Well Completion 25 Spud Date	Data 26 Ready I	Date		27 TD	29	3 PBTD			
23 POD 2623750 7. Well Completion 25 Spud Date	Data 26 Ready I	Date		27 TD	29	3 PBTD			
23 POD 2623750 7. Well Completion 25 Spud Date	Data 26 Ready I	Date		27 TD	29	3 PBTD			
23 POD 2623750 7. Well Completion 25 Spud Date	Data 26 Ready I	Date		27 TD	29	3 PBTD			
23 POD 2623750 7. Well Completion 25 Spud Date 30 Hole Size	Data 26 Ready I	Date		27 TD	32	3 PBTD Depth Set		33 Sacks Cement	
23 POD 2623750 7. Well Completion 25 Spud Date 30 Hole Size VI. Well Test Data	Data 26 Ready I	Date		27 TD	32	3 PBTD	38 Tbg Pressure	33 Sacks Cement	
23 POD 2623750 7. Well Completion 25 Spud Date 30 Hole Size	Data 26 Ready I	Date		27 TD & Tubing Size	32	3 PBTD Depth Set		33 Sacks Cement a 39 Csg. Pressure	
23 POD 2623750 7. Well Completion 25 Spud Date 30 Hole Size VI. Well Test Data 34 Date New Oil	Data 26 Ready I	Date		27 TD & Tubing Size	32	3 PBTD Depth Set	38 Tbg Pressure 44 AOF	33 Sacks Cement	
23 POD 2623750 7. Well Completion 25 Spud Date 30 Hole Size VI. Well Test Data	Data 26 Ready I	Date		27 TD 27 TD 28 Tubing Size 36 Test Date	32	PBTD Depth Set Test Length		33 Sacks Cement a 39 Csg. Pressure	
23 POD 2623750 7. Well Completion 25 Spud Date 30 Hole Size VI. Well Test Data 34 Date New Oil 40 Choke Size	26 Ready I	Date very Date	31 Casing &	27 TD 27 TD 2 Tubing Size 36 Test Date 42 Water	32	Depth Set Test Length 43 Gas	44 AOF	33 Sacks Cement 39 Csg. Pressure 45 Test Method	
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