

Submit 2 copies to Appropriate District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator Hal J. Rasmussen Operating, Inc.		Pool Jalmat Tnsi-Yts-7R		County Lea											
Address Six Desta Drive, Suite 2700, Midland, Texas 79705		TYPE OF TEST (X)		Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>											
LEASE NAME State A A/C 1 TH 15 F T4 75 F	WELL NO. 87 34	LOCATION U S T R			DATE OF TEST 3/09/90 3/01/90	SIZE OF TEST P P	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS 24 24	PROD. DURING TEST			GAS - OIL RATIO CU FT/BBL.	
		WATER BBL.S.	GRAV. OIL	OL BBL.S.							GAS M.C.F.				
											0	0	167	0	
											0	0	0	175	0

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Jay Cherski

Printed name and title

3/26/90

Engineer

915-687-1664

Date

Telephone No.