

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-09312

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER ☐

2. Name of Operator

Hal J. Rasmussen Operating, Inc.

3. Address of Operator

Six Desta Drive, Suite 2700, Midland, Texas 79705

4. Well Location

Unit Letter B: 660 Feet From The North Line and 1980 Feet From The East Line

Section 11 Township 23 S Range 36 E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

1/20/90

12. Date Compl. (Ready to Prod.)

3432 GL

13. Elevations (DF& RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth

16. Plug Back T.D.

3320

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2986-3113 Yates *OKXZ*

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32	325		325	
7	20	3613		250	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	2945	

26. Perforation record (interval, size, and number)

2986, 88, 3031, 49, 63, 72, 81, 87, 92, 3105, 3113 3/8" 1 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

2986-3113

Acidize w/ 1200 gal

Frac w/ 877 bbl

47,484# 12/20 sd.

28.

PRODUCTION

Date First Production

1/20/90

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pump

Well Status (Prod. or Shut-in)

Date of Test

2/13/90

Hours Tested

24 hours

Choke Size

Prod'n For Test Period

Oil - Bbl

0

Gas - MCF

590

Water - Bbl

0

Gas - Oil Ratio

0

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl

0

Gas - MCF

590

Water - Bbl

0

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Jay Cherski

Title

Engineer

Date 3-05-90

RECEIVED

MAR 16 1990

**CCO
HOBBS OFFICE**