



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Texas Pacific Coal and Oil Company State NM A/c-1
(Company or Operator) (Lease)
Well No. 62, in NW 1/4 of NE 1/4, of Sec. 11, T. 23S, R. 36E, NMPM.
Langlie-Mattix Pool, Lea County.
Well is 660 feet from North line and 1980 feet from East line
of Section 11. If State Land the Oil and Gas Lease No. is NM 2-A
Drilling Commenced July 17, 1959 Drilling was Completed July 29, 1959
Name of Drilling Contractor FWA Drilling Company, Inc.
Address 1st National Bank, Wichita Falls, Texas
Elevation above sea level at Top of Tubing Head 3432'. The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No. 1, from 3613 to 3656 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	32	New	315	Float			Surface
7"	20	New	3602	Float			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 1/4	9 5/8	325	325 reg. + 4% gal	Pump & Plug		
8 3/4	7q	3613	250 reg + 4% gal	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dowell Perf. open hole with Abrasi Jet 3643', 3630', and 3621'
Treated with 25,000 gal. oil and 50,000 lbs. sand.
Result of Production Stimulation Flwd. Load oil and put on test.
Depth Cleaned Out 3656'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3613 feet, and from feet to feet.
Cable tools were used from 3613 feet to 3656 feet, and from feet to feet.

PRODUCTION

Put to Producing August 5, 19 59.
OIL WELL: The production during the first 24 hours was 200 barrels of liquid of which 100 was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 35.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1275	T. Devonian.	T. Ojo Alamo.
T. Salt	1464	T. Silurian.	T. Kirtland-Fruitland.
B. Salt	2841	T. Montoya.	T. Farmington.
T. Yates.	3028	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	3236	T. McKee.	T. Menefee.
T. Queen.	3598	T. Ellenburger.	T. Point Lookout.
T. Grayburg.		T. Gr. Wash.	T. Mancos.
T. San Andres.		T. Granite.	T. Dakota.
T. Glorieta.		T.	T. Morrison.
T. Drinkard.		T.	T. Penn.
T. Tubbs.		T.	T.
T. Abo.		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	330	330	Redbed, Sand & Caliche				
330	900	570	Redbed & Shells				
900	1275	375	Redbed & Shells & Salt				
1275	1464	189	Anhydrite & Salt				
1464	2841	1377	Salt				
2841	3153	312	Anhydrite & Gyp.				
3153	3384	231	Anhydrite & Lime				
3384	3656	272	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 11, 1959
Company or Operator Texas Pacific Coal & Oil Co. Address P. O. Box 1698, Hobbs, New Mexico
Name Jerry Ekin Position Title Petroleum Engineer