

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Texas Pacific Coal &amp; Oil Company</b>		Address <b>P. O. Box 1688 Hobbs, New Mexico</b>			
Lease <b>State "A" A/o-1</b>	Well No. <b>62</b>	Unit Letter <b>B</b>	Section <b>11</b>	Township <b>23S</b>	Range <b>36E</b>
Date Work Performed <b>7-17-59</b>	Pool <b>Lanelle-Mattix</b>		County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):  
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran a total of 10 jts. (315') 9-5/8" 32# casing. Set at 325' - cemented with 325 sacks reg. with 4% Gel & 2% Ca Cl<sub>2</sub>. Pumped plug to 278' at 8:30 a.m. 7-17-59. Cement circulated. Tested casing @ 900 psi before and after drilling out cement. No Leak.

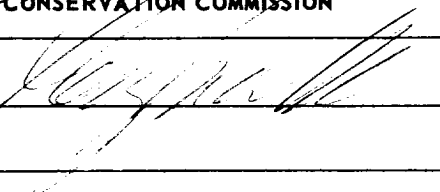
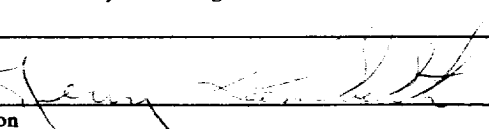
Witnessed by <b>Jerry Lambeth</b>	Position <b>Petroleum Engineer</b>	Company <b>Texas Pacific Coal &amp; Oil Company</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name 	
Title		Position <b>Petroleum Engineer</b>	
Date		Company <b>Texas Pacific Coal &amp; Oil Company</b>	