Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.	HE(QUEST IT OT	FOR A	ALLOW, PORT C	ABLE AND	AUTHOF	RIZATIO	N .			
Operator Hal J. Rasmussen O	Rasmussen Operating, Inc.					Well API No. 30-025-09313					
Address Six Desta Drive, S			land.	Texas	79705						
Reason(s) for Filing (Check proper & New Well Recompletion	ox) Oil			porter of:		her (Please exp	vlain)				
Change in Operator If change of operator give name and address of previous operator		cad Gas [_	lensate				·			
II. DESCRIPTION OF WE	LL AND LI	EASE									
Lease Name State A A/C 1 Location	Well No. Pool Name, Inc. 67 Jalmat				-			of Lease Lease No.			
Unit Letter H	: 19	980	Feet F	From The $\frac{1}{2}$	North Lin	se and66	0	Feet From The	East	Line	
	nship 23	S	Range	36 E	. , N	мрм,	Lea			County	
III. DESIGNATION OF TR	ANSPORTI	er OF Conde	OIL AN		IRAL GAS	e address so w	hick consor	d same af all is f	· · · · · · · · · · · · · · · · · · ·		
Texas New Mexico Pipeline Name of Authorized Transporter of Casinghead Gas or Dry Gas IX					Address (Give address to which approved copy of this form is to be sent) Box 42130, Houston, Texas 77242						
XCEL Gas Co.	Gas Co.				Address (Give address to which approved copy of this form is to be sent) Six Desta Drive, Suite 5800, Midland, Tx 79					7070	
If well produces oil or liquids, give location of tanks.	Unit	S∞.	Twp.	Rge.	Is gas actually	y connected?	Whe	n ?		x /9/0	
If this production is commingled with the IV. COMPLETION DATA	at from any od	her lease or	pool, giv	ve comming	Ye ling order numb	xer:		7/17	/90		
Designate Type of Completion	on - (X)	Oil Wel	1 (Gas Well	New Well		Deepen	Plug Back San	ne Res'v	oiff Res'v	
Date Spudded		Date Compl. Ready to Prod.			Total Depth X		P.B.T.D.	1	X		
Elevations (DF, RKB, RT, GR) etc.) 3408	Name of Producing Formation Yates				Top Oil/Gas Pay			3450 Tubing Depth			
Perforations 2983-3253		10005			<u> </u>	2983		Depth Casing Sh	3387 ∞		
HOLE SIZE	T	UBING,	CASIN	IG AND	CEMENTIN)				
see orig	O em	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
		19									
			.								
V. TEST DATA AND REQUE OIL WELL Test must be often	EST FOR A	LLOWA	BLE								
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	t volume t	oj 100a ol	l and must b	Producing Met	zceed top allow nod (Flow, pum	able for this p, gas lift, e	depth or be for ful (c.)	124 hours.)		
Length of Test	Tubing Pres	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbis.	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL	<u></u>	······································	· · · · · · · · · · · · · · · · · · ·								
Actual Prod. Test - MCF/D 385	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)		24 hours Tubing Pressure (Shut-in)			3.21 Casing Pressure (Shut-in)			Choke Size			
		·	·			(0.14.12)		Cloke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of the	lations of the O	il Conserva	uio-	CE	OI	L CONS	SERVA	TION DIV	ISION		
is true and complete to the best of my knowledge and belief.					Date A	pproved					
Signature Nona Hopkins Secretary					Ву		; 				
Printed Name 8/27/90			etary Nue 87-16		Title	· .					
Date			one No.	<u> </u>				,			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.