DISTRIBUTION SANTA FE ł.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

ŀ	FILE	1	AND	~ . *
-	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
ł	OIL	1		
Ì	TRANSPORTER GAS]		
	OPERATOR			
1.	PRORATION OFFICE Operator			
١	SUN TEXAS CO	OMPANY		
ı	Address			
Į	P. O. Box 40	067 Midland, Texas	79704 Other (Please explain)	
İ	Reason(s) for filing (Check proper box	/ Change in Transporter of:	omer predate explains	
-	Recompletion	OII Dry Ga	s 🔲	
	Change in Ownership X	Casinghead Gas Conden	sate []	
	If change of ownership give name	TEXAS PACIFIC OIL COMPA	ANY THE P O Box 40	67 Midland, TX, 79704
	and address of previous owner			
II.	DESCRIPTION OF WELL AND Lease Name	Well No.: Pool Name, Including Fo	ormation Kind of Lea	
	STATE A ALL	1-7 LANGUE MA	TIV 7 2025 State, Feder	al or Fee STATE
	Location		Crigit.	5
	Unit Letter <u>+1</u> : 19	Feet From The <u>MARTH</u> Lin	e andFeet From	The
	Line of Section // To	wnship	37 - 2 , NMPM,	(7)) County
١			_	
II.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oli	TER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)
ļ	To your The Tresport	,	For BIT Marrie	10 Terres
- 1	Name of Authorized Transporter of Ca	singhead Gas . or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
	PHILLIA FELLERA	T	177 1.1.1.6 COSSIG.	TEVAS hen
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	10/11/59
1		th that from any other lease or pool,		
	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Fridg Back Same field (1)
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		THRING CASING AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	T"		SACKS CEMENT
	HOLE SIZE	T"		SACKS CEMENT
	HOLE SIZE	T"		SACKS CEMENT
V.		OR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT l and must be equal to or exceed top allow-
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	DEPTH SET fier recovery of total volume of load of pth or be for full 24 hours)	l and must be equal to or exceed top allow-
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