

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

10/12/59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal and Oil Co. State "A" A/e-1, Well No. 67, in SE $\frac{1}{4}$ NE $\frac{1}{4}$,

(Company or Operator)

(Lease)

H

Sec. 11

T. 23-S

R. 36-E

NMPM,

Langlie-Mattix

Pool

Unit Letter

Lea

County. Date Spudded. 9/22/59

Date Drilling Completed 10/3/59

Elevation 3408

Total Depth 3618 G.L. PBD - -

Please indicate location:

D	C	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3602 D.F. Name of Prod. Form. Seven Rivers

PRODUCING INTERVAL -

Perforations None

Open Hole 3602 - 3628 D.F. Depth Casing Shoe 3602 D.F. Depth Tubing 3570 G.L.

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 80 bbls. oil, 0 bbls. water in 6 hrs, 0 min. Size _____

GAS WELL TEST - T.P. 750# C.P. 1000# G.O.R. 2843

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8"</u>	<u>328'</u>	<u>300 + 4% Gel</u>
<u>7"</u>	<u>3602'</u>	<u>250 + 4% Gel</u>
<u>2"</u>	<u>3570</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SOT w/10,000 Gal. refined oil and 10,000 lbs. sand.

Casing Tubing Date first new
Press. 2000 Press. _____ oil run to tanks October 8, 1959

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter None - Gas Vented

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. OCT 11 1959, 19____

Texas Pacific Coal & Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
(Signature)

By: _____

Title Petroleum Engineer
Send Communications regarding well to:

Title _____

Name Jerry Lambeth

Address Box 1688, Hobbs, New Mexico