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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

|  |   |  |
|--|---|--|
| Operator<br>Clayton Williams Energy, <u>L.L.C. Inc</u>   |   | Well API No.<br>30-025-09314 <input checked="" type="checkbox"/> |
| Address<br>Six Desta Drive, Suite 3000 Midland, Texas 79705  |   |  |
| Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) |   |  |
| New Well <input type="checkbox"/>  | Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/> |  |
| Recompletion <input type="checkbox"/>  | Oil <input type="checkbox"/>  | Change in Operator name only.<br>Effective 04/07/93              |
| Change in Operator <input type="checkbox"/>  | Casinghead Gas <input type="checkbox"/>   | Condensate <input type="checkbox"/>                              |
| If change of operator give name and address of previous operator Clayton W. Williams, Jr., Inc.    |   |  |

|  |                |  |
|--|----------------|--|
| II. DESCRIPTION OF WELL AND LEASE  |                | TA <u>7-1997</u>   |
| Lease Name<br>State A AC 1   | Well No.<br>68 | Pool Name, including Formation<br>Langlie Mattix 7 Rvrs Queen GB |
| Kind of Lease<br><del>State, Federal, or Private</del>   |                | Lease No.  |
| Location<br>Unit Letter <u>A</u> : <u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line<br>Section <u>11</u> Township <u>23S</u> Range <u>36E</u> <u>NMPM</u> Lea County |                |  |

|   |  |
|---|--|
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  |  |
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Texas New Mexico Pipeline Company | Address (Give address to which approved copy of this form is to be sent)<br>Box 42130 Houston, Texas 77242               |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>Xcel Gas Company          | Address (Give address to which approved copy of this form is to be sent)<br>6 Desta Dr., Suite 5700 Midland, Texas 79705 |
| If well produces oil or liquids, give location of tanks.  | Unit Sec. Twp. Rge. Is gas actually connected? When?   |

If this production is commingled with that from any other lease or pool, give commingling order number:

|                                     |  |
|-------------------------------------|--|
| IV. COMPLETION DATA                 |  |
| Designate Type of Completion - (X)  | Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v |
| Date Spudded                        | Date Compl. Ready to Prod. Total Depth P.B.T.D.                            |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation Top Oil/Gas Pay Tubing Depth                   |
| Perforations                        | Depth Casing Shoe  |
| TUBING, CASING AND CEMENTING RECORD |  |
| HOLE SIZE                           | CASING & TUBING SIZE DEPTH SET SACKS CEMENT                                |
|                                     |  |
|                                     |  |
|                                     |  |

|   |  |
|---|--|
| V. TEST DATA AND REQUEST FOR ALLOWABLE  |  |
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) |  |
| Date First New Oil Run To Tank  | Date of Test Producing Method (Flow, pump, gas lift, etc.) |
| Length of Test  | Tubing Pressure Casing Pressure Choke Size                 |
| Actual Prod. During Test  | Oil - Bbls. Water - Bbls. Gas - MCF                        |

|                                  |  |
|----------------------------------|--|
| GAS WELL                         |  |
| Actual Prod. Test - MCF/D        | Length of Test Bbls. Condensate/MMCF Gravity of Condensate     |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robin S. McCarley  
Signature Robin S. McCarley Production Analyst  
Printed Name Title  
04/01/93 (915) 682-6324  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 27 1993  
By Paul Kautz Geologist  
Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 15 1993

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