

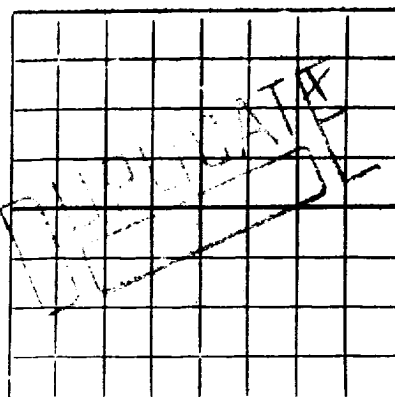
# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

AM 8:04

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Texas Pacific Coal and Oil Company  
(Company or Operator)

State #A# A/c-1  
(Lease)

Well No. 63, in NE 1/4 of Sec. 11, T. 23-S, R. 36-E, NMPM.

Langlie-Mattix Pool, Lea County.

Well is 990 feet from North line and 990 feet from East line of Section 11. If State Land the Oil and Gas Lease No. is 14-2A.

Drilling Commenced September 30, 1959. Drilling was Completed October 13, 1959.

Name of Drilling Contractor F.W.A. Drilling Company, Inc. (Rotary) J.P. (Dam) Gibbins (Cable Tools)

Address Wichita Falls, Texas Midland, Texas

Elevation above sea level at Top of Tubing Head 3426. The information given is to be kept confidential until 19

### OIL SANDS OR ZONES

No. 1, from 3623 to 3666 G.L. No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	36	New	311'	Float			Surface String
7	20	New	3623'	Float			Production String

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	9-5/8	321 D.F.	300+1.5 Gal	Pump & Plug		
8-3/4	7	3623 D.F.	250+1.5 Gal	Pump & Plug		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-Jet perforated open hole (3623-3666 G.L.) at 3660. S.O.T. Open hole with 10,000 gal. refined oil and 10,000 lbs. 20/40 sand.

Result of Production Stimulation Recovered load & put on test.

Depth Cleaned Out 3666 G.L.

# RECORD OF DRILL-STEM AND SPECIAL ' 78

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from Surface feet to 3623 G.L. feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from 3623 G.L. feet to 3666 G.L. feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing October 17, 19 59

OIL WELL: The production during the first 6 hours was 60 barrels of liquid of which 100 % was  
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.  
Gravity 35°

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	<u>1296</u>		T. Devonian.		T. Ojo Alamo.
T. Salt.	<u>1544</u>		T. Silurian.		T. Kirtland-Fruitland
B. Salt.	<u>4823</u>		T. Montoya.		T. Farmington.
T. Yates.	<u>4996</u>		T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.	<u>3221</u>		T. McKee.		T. Menefee.
T. Queen.	<u>3562</u>		T. Ellenburger.		T. Point Lookout.
T. Grayburg.			T. Gr. Wash.		T. Mancos.
T. San Andres.			T. Granite.		T. Dakota.
T. Glorieta.			T. _____		T. Morrison.
T. Drinkard.			T. _____		T. Penn.
T. Tubbs.			T. _____		T. _____
T. Abo.			T. _____		T. _____
T. Penn.			T. _____		T. _____
T. Miss.			T. _____		T. _____

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<b>Surface</b>	<b>325</b>	<b>325</b>	<b>Rock &amp; Red Bed</b>				
<b>325</b>	<b>1207</b>	<b>882</b>	<b>Red Bed</b>				
<b>1207</b>	<b>1847</b>	<b>640</b>	<b>Salt, Anhyd. &amp; Shale</b>				
<b>1847</b>	<b>2850</b>	<b>1003</b>	<b>Salt &amp; Anhydrite</b>				
<b>2850</b>	<b>3233</b>	<b>383</b>	<b>Anhydrite &amp; Lime</b>				
<b>3233</b>	<b>3636</b>	<b>403</b>	<b>Lime</b>				
<b>3636</b>	<b>3666</b>	<b>30</b>	<b>Lime &amp; Sand</b>				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Texas Pacific Coal & Oil Co. Address P. O. Box 1688, Hobbs, New Mexico  
Name Jerry E. Egan Position Petroleum Engineer  
Date October 28, 1959