NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

red Into	the stock	CLATIK	.s. Vas mu	Hobbs, New Mexico Oeto	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	w. n.		(Place)	(Date)
				ING AN ALLOWABLE FOR A WELL KNOWN AS: Oil Company / / / / , Well No 68 , in NE	1/2 NE 1/2
((Company (or Ope	erator)	(Lease)	
Ā		, Sec.	11.	T 23-S R 36-E NMPM, Langlie-Mattix	Pool
				County. Date Spudded. 9/30/59. Date Drilling Completed	10/13/59
	ease indic			Elevation 3426 Total Depth 3666 G.L. PBT	D
<u>ъ</u> Т	c I	В	A	Top Oil/Gas Pay 3623 G.L. Name of Prod. Form. Seven R	ivers
D		Đ	X	PRODUCING INTERVAL -	
_ +			_	Perforations Sand-jet perforated open hole at 3660 Peoth Depth	
E	F	G .	H	Open Hole 3623 - 3666 Depth Casing Shoe 3623 G.L. Depth Tubing	9 3612 G.L.
				OIL WELL TEST -	
L	K	J	I	Natural Prod. Test: bbls.oil, bbls water in hr	Choke s,min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil	
М	N	0	P	load oil used): 60 bbls.oil, 0 bbls water in 6 hrs,	O min. Size 22/6
				GAS WELL TEST - 600 T.P., 725 C.P., 342 MCF, 5700 GO	R
				Natural Prod. Test:MCF/Day; Hours flowedCho	ke Size
tubing ,C	Casing an	d Ceme	nting Reco		
Size	Fe	et _	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hou	rs flowed
0 = 14	27		300 +	Choke SizeMethod of Testing:	
9-5/8	31		4% Gel 300 +	Acid or Fracture Treatment (Give amounts of materials used, such as acid	d, water, oil, and
7	362	3	4% Gel		and.
2	361	2		Casing Tubing Date first new press. 2415 Press. oil run to tanks 10/17/59	
	- 			Oil Transporter Texas New Mexico Pipeline Company	
			1		
emarks				Gas Transporter None - Gas Vented	
cmarks	•	•••••	• • • • • • • • • • • • • • • • • • • •		
	•••••••	•••••	•••••		
I he	reby cert	ifv th	at the inf	formation liven above is true and complete to the best of my knowledge.	
Approved			30	19 Texas Pacific Coal and Oil	Company
-1. E	· · · · · · · · · · · · · · · · · · ·			(Company or Operator)	
	Oìr CO	NSE	RVATIØK	N COMMISSION By: Signature)	
	19n	-7	(///.	and the state of t	
y:		ghersilegh.		Title Petroleum Engineer Send Communications regarding	g well to:
itle	•		ह _{्य} ा नुष	Name	il Company
			d of	Address P. O. Box 1688, Hobbs	New Mexico