O. C COPIES RECE	IVEO			Supersedes Old	
DISTRIBUTIO			C-102 and C-103		
NTAFE	NEW MEXICO OIL CONSERVATION COMMISSION			Effective 1-1-65	
.E				Co. Indiana Trus 41	
U.S.G.S.				5a. Indicate Type of Lease State Fee	
LAND OFFICE				State Fee 5. State Oil & Gas Lease No.	
OPERATOR		•		5. State Oil & Gds Ledse No.	
				mmmmmm.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO ORILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)					
I. OIL WELL	GAS OTHER-			7, Unit Agreement Name	
2. Name of Operator				8. Farm or Lease Name	
Sun Texas Company				State "A" A/c-1	
3. Address of Operator				9. Well No.	
P. O. Box 4067, Midland, Texas 79704				83	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER C 660 FEET FROM THE NORTH LINE AND 2310 FEET FROM				Langlie Mattix	
THE WEST LINE, SECTION 11 TOWNSHIP 23-S RANGE 36-E NMPM.				NMPM.	
	mmmmm.	(21 1 - 1 - 7)	E DT CD	12. County	
		. Elevation (Show whether D 3431.3' GR	r, RI, GR, etc.)	Lea	
16.	Check Appropriat	e Box To Indicate Na	ture of Notice, Report of	or Other Data	
	NOTICE OF INTENTION			UENT REPORT OF:	
			_		
PERFORM REMEDIAL V	ORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDO	ın 📋		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASIN	G	CHANGE PLANS	CASING TEST AND CEMENT JOB		
			OTHER		
OTHER			•		
	(61)	a-lu esses all partinent datai	Is and give pertinent dates inc	luding estimated date of starting any proposed	
work) SEE RUL	E 1103.			that if commented about of draining any proposed	
Plug back	, perforate and sa	and-water frac hig	gher L. M. section		
			. /==		
1-6-71	Set CIBP @ 3606', perf. 3457'-3584' (15 holes), run tbg. w/pkr. Set @ 3588', spot 300 gals. 15% NE Acid over perfs. Pull pkr. to 3358', acidize w/1500 gals. 15% NE w/30 ball sealers. PCH w/tbg. & pkr.				
n 7 77	F Jan 241	71 25041/20 000	0 anla anl DD ± 20	,000# 20/40 sand. Run	
1-7-71	Frac down csg. 3457'-3584' w/20,000 gals. gel BR + 30,000# 20/40 sand. Run tbg. & rods, set @ 3577'.				
1-8-71 thru 1-16-71 Test					
1-17-71 P/24 hrs. 3 BO, 700 MCF, 24 BW, put on production.					
18. I hereby certify	that the information above is tru	e and complete to the best of	my knowledge and belief.		
<i>/</i>) I					
SIGNED KA	- Willial - St	TITLE Reg	. Operations Supt.	DATE 11-18-80	
\/	Orig. Signod h				
~	The second secon	7171.5	·	DATE	

CONDITIONS OF APPRODIST, LE SUPP.