District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

State of New Mexico Energy, Minerals & Natural Resources Dep

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

2040 South Pacheco Santa Fe, NM 87505 5 Copies AMENDED REPORT

I.		EQUEST	FOR A	LLOWAB	LE A	ND AU	THOR	IZAT	ION TO TI	RANS		CENDED KEPOP	
RAPTOR RESC					<sup>2</sup> OGRID Number 162791								
P.O. BOX 160430 AUSTIN, TX 78716									'Reason for Filing Code				
'API Number							<sup>1</sup> Pool Name				7 1 9 9		
30 - 0 COOL Jalmat Tansill Yates Seve										* Pool Code 79240			
<del>01175</del> 2	246	69	State A AC 1 Property Name								Well Number		
	ocátion	1											
F I	no. Section Township		Range 36E	Lot.Idn	Feet fro	n the North/Se		outh Line	Feet from the	East/West line		County	
<sup>11</sup> Bott	om F	Iole Loca		<u> </u>				<u> </u>	2310		<u>دہ</u>	LEA	
UL or lot no. Section Township			Range Lot Idn Fe			t from the North/South line			Eest from the	East/V	West line County		
<sup>13</sup> Lse Code <sup>13</sup> F	23S		36E		2310		-17		2310	L.	) .	LEA County	
" Lse Code 1" Producing Method C		Method Co	ode 14 Gas Connection Date		. 15	<sup>15</sup> C-129 Permit Number		'   '	C-129 Effective Date 17 C-129 Expiration 3/1/99		129 Expiration Date		
III. Oil and C	Gas T												
"Transporter OGRID		19 4	Transporter Name and Address			2 POD 21 O/G			22 POD ULSTR Location				
134053	PLA	INS MARK	KETING, L. P.			2810144 0		0		and	Description	on	
	8000												
20805	SID	RICHARD	SON			KI SKSY I G		G				<del></del>	
		OLINE CO				(0  )(0 )							
									<del></del>			<del></del>	
kulif alibili (k. 121.175)													
**********													
V. Produced	Wete		<del>-</del>										
POD 25 POD	wate	er			<del></del> -	" POD ULS	YID 1						
·-				_		1000	or Local	on and D	escription				
V. Well Com	pletic							<del></del>					
<sup>15</sup> Spud Date ×		* R	Ready Date "TD			* PBTD		29 Perforations		-	M DHC, DC,MC		
31 Hole Size			<sup>12</sup> Casing & Tubing Size			23 Depth Set						34 Sacks Cement	
										Sack	3 Cement		
/I. Well Test	Data												
<sup>33</sup> Date New Oil			very Date	<sup>77</sup> Test	3 Test Length								
41 Choke Size						1 est Length		" Tbg. Pressure		<sup>46</sup> Csg. Pressure			
Choke Size	Choke Size		Oil Water			4 Gas			4 AOF			4 Test Method	
I hereby certify that the with and that the inform	the rules	of the Oil Con	nservation Div	vision have been o	complied								
knowledge and belief. Signature:		ren above is t		iete to the best of	my			L CO	NSERVATI	ON I	DIVISI	ON	
Printed name:	PUS	SELL DOL	JGLASS			Approved	by:						
·				()		Title:							
Title:	4/22/	SIDENT		<del>(512) 478-4</del>	497	Approval Date:							
Pate:			Phone:										
If this is a change o	operati	up the s	GRID namb					, -					
Previo	ous Ope	rator Signatu	re		206	T Ma	rk Ti: Name	sdale	Vi		eside		
······································				New Mex	100 011					Tit	1e	Date	
				TOIT HULL	C-104	instruction	on Divisi	ion					

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

eport all gas volumes at 15.025 PSIA at 60°, eport all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

