

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-09316
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name State A A/C 1	
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIPP RESVR ☒ OTHER _____			
2. Name of Operator Hal J. Rasmussen Operating, Inc.		8. Well No. 85	
3. Address of Operator Six Desta Drive, Suite 2700, Midland, Texas 79705		9. Pool name or Wildcat Jalmat Tns1-Yts-7R	
4. Well Location Unit Letter <u>F</u> : <u>2310</u> Foot From The <u>North</u> Line and <u>2310</u> Foot From The <u>West</u> Line Section <u>11</u> Township <u>23 S</u> Range <u>36 E</u> NMPM Lea County			
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 10/20/90	13. Elevations (DF& RKB, RT, GR, etc.)
14. Elev. Casinghead	15. Total Depth	16. Plug Back T.D. 3460	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By	Rotary Tools	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2982, 3157, Yates			20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		See Original Completion			

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	2980

26. Perforation record (interval, size, and number) 2982, 87, 93, 3009, 19, 27, 29, 47, 49, 55, 88, 3118, 55, 57 1 JSPF, 3/8" hole	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2982-3157	Acidize w/ 2500 gal
		Frac w/ 200,000# 12/20
		Sand & 1600 bbl gel

28. PRODUCTION							
Date First Production 10/20/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1" X 1 1/2" X 12"				Well Status (Prod. or Shut-in) Prod.	
Date of Test 10/28/90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 139	Water - Bbl 2.6	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 139	Water - Bbl 2.6	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
--	-------------------

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jay Cherski Printed Name Jay Cherski Title Engineer Date 11/27/90