DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COM ION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-11

	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	–	AL CAS	
	LAND OFFICE		TO OK OIL AND HATOK	AL GAS	
	TRANSPORTER OIL				
	GAS				
	OPERATOR				
1.	PRORATION OFFICE				
	Sun Exploration & Production Co.				
	Address				
	P. O. Box 1861, Midland, Texas 79702				
	Reason(s) for filing (Check proper box,	· · · · · · · · · · · · · · · · · ·			
	New Well		Other (Please explain) :	
	Recompletion	Change in Transporter of: Oil Dry Ga		nge Only	
	Change in Ownership	Casinghead Gas Conder	From: Su	n Oil Company	
		Conduction Conduction			
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including Fe	ormation Kind of	Lease No.	
State "A" A/C 1 85 Langlie Mattix 7 Rvrs. Q.Gryb. State, Federal or			ederal or Fee State		
Unit Letter 2310 Feet From The North Line and 2310 Feet From The West Line of Section 11 Township 23-S Range 36-E , NMFM, Lea				- Journal of the Control of the Cont	
				From The West	
				eaCounty	
III.	DESIGNATION OF TRANSPORT		T		
	Name of Authorized Transporter of Oil		Address (Give address to which	approved copy of this form is to be sent)	
	Texas New Mexico Pip		Box 1510, Midland,	Texas	
	El Paso Natural Gas		Address (Give address to which approved copy of this form is to be sent) Jal, NM		
	Phillips Petroleum		Box 6666, Odessa, Texas		
	it well produces out or liquids,		Is gas actually connected?	When	
	give location of tanks. F 11 23 36				
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number		
17.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion		1	Januaries II.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		•			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	. HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u> </u>		
V.		ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this death or he for full 2d hours)			
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Date Litel Men Off Law 10 Laws	Date 01 1882	readering memora (1 100) pamp;		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gae - MCF	
	·	<u></u>			
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			•		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
			APPROVED	. 19	
			BY		
			APPROVED		
			TITLE		
	Doo Amalom (Signature)		This form is to be file	d in compliance with RULE 1104.	
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Acct. Asst. II			rm must be filled out completely for allow-	
	(1 tite) able on new and recompleted wells.				
	12-18-81			t II III and VI for changes of owner.	

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be filed for each cool in multiply