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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
 Hobbs Office  
 C-102 and C-103  
 Effective 1-1-65

APR 29 11 30 AM '66

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY	8. Farm or Lease Name State "A" A/c-1
3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico	9. Well No. 85
4. Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>23</u> RANGE <u>36</u> NMPM.	10. Field and Pool, or Wildcat Jalmat-Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3429' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pulled tubing and rods.
2. Ran string shot. 24' fill up.
3. Ran sand pump. CO to 3704' TD. Ran collar locator and set CIBP @ 3630'.
4. Perforate 3472-3514-21-34-57-71-85-92-3608' w/ 3/8" holes.
5. Spotted 200 gal. acid @ 3622'. Reset pkr. @ 3434'. Acidized w/2500 gal. NE acid and balls. Balled out. FL 500-750'.
6. SOT w/20,000 gal. lse. oil + 20,000# sd. 1/20 Adomite.
7. Ran pump and rods.

4-26-66 721 BLOTR

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dean Hard TITLE Area Superintendent DATE 4-28-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: