District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia,NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO_Box 6429 Santa Fe, NM 87505

AMENDED REPORT

Box, Santa Fe, NM 87504	REQUEST	FUK P	TLOW	ADDL THE			2 OGRID Num	her	
		Operator na	me and Addre	255			025706		
ayton Williams En	ergy, Inc.						3 Reason for Filin	g Code	
Six Desta Drive, Suite 3000							CO 3/1/96		
dland, Texas 7970				5 Pool Name				6 Pool Code	
4 API Number			Mattiv 7	ttix 7 Rvrs Queen GB				37240	
0-025-09317 7 Property Code		Langile	mattix /	8 Property Name			9	Well Number	
		State A	AC 1	• •		,		92	
011792		State A	<u> </u>						
10 Surface Location Section		Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
D 11	235	36E		660	North	660	West	Lea	
11 Bottom Hole L									
or lot no. Section		Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
/A									
Lse Code 13 Producing 1	Method Code	14Gas Conn	ection Date	15 C-129 Permit	Number	16 C-129 Effects	ive Date	7 C-129 Expiration Date	
s	Р					<u> </u>			
I. Oil and Gas Tran	sporters						es popyr cm v	and Description	
8 Transporter	19 Transporter Na	me and Addre	ess	20 POD	21 O/G		22 POD ULSTR Location and Description		
OGRID Sid Richard	dson Gasoline (Co.		2620730	G	I - 3 - 23S	36E		
	St. Fort Worth,		02			AC 1 Batte	ry		
	v Mexico Pipelir			2620710	0	I - 3 - 23S	36E		
	Houston, Tex					AC 1 Batte	ry		
		-							
						i			
		<u> </u>	· · · · · · · · · · · · · · · · · · ·						
V. Produced Water									
V. Produced Water					POD ULSTR Locat	ion and Description			
	1 - 3 - 2	3S - 36E	E AC 1	1 Battery	\$ POD ULSTR Locat	ion and Description			
23 POD 2620750 7. Well Completion	n Data		E AC 1	1 Battery			29) Perforations	
23 POD 2620750			E AC 1			ion and Description	29) Perforations	
23 POD 2620750 7. Well Completion	n Data			1 Battery	28	PBTD		Perforations Sacks Cement	
23 POD 2620750 7. Well Completion	Data 26 Reac			1 Battery	28				
23 POD 2620750 7. Well Completion 25 Spud Date	Data 26 Reac			1 Battery	28	PBTD			
23 POD 2620750 7. Well Completion 25 Spud Date	Data 26 Reac			1 Battery	28	PBTD			
23 POD 2620750 7. Well Completion 25 Spud Date	Data 26 Reac			1 Battery	28	PBTD			
23 POD 2620750 7. Well Completion 25 Spud Date 30 Hole Siz	Data 26 Reac			1 Battery	28	PBTD		Sacks Cement	
23 POD 2620750 7. Well Completion 25 Spud Date	Data 26 Reac			1 Battery	32	PBTD			
23 POD 2620750 7. Well Completion 25 Spud Date 30 Hole Siz	Data 26 Reac	ty Date		1 Battery 27 TD 2 Tubing Size	32	PBTD Depth Set	38 Tbg Pressure	Sacks Cement 39 Csg. Pressure	
23 POD 2620750 7. Well Completion 25 Spud Date 30 Hole Siz	Data 26 Reac 26 Reac 27 Section 1	ty Date		1 Battery 27 TD 2 Tubing Size	32	PBTD Depth Set	33	Sacks Cement	
23 POD 2620750 7. Well Completion 25 Spud Date 30 Hole Siz VI. Well Test Data 34 Date New Oil	Data 26 Reac 26 Reac 27 Section 1	dy Date		27 TD 2 Tubing Size 36 Test Date	32	PBTD Depth Set	38 Tbg Pressure	Sacks Cement 39 Csg. Pressure	
23 POD 2620750 7. Well Completion 25 Spud Date 30 Hole Siz VI. Well Test Data 34 Date New Oil 40 Choke Size	Data 26 Reac 26 Reac 26 Reac 26 Al	ty Date	31 Casing &	27 TD 27 TD 28 Tubing Size 36 Test Date 42 Water	32	PBTD Depth Set Fest Length 43 Gas	38 Tbg Pressure 44 AOF	Sacks Cement 39 Csg. Pressure 45 Test Method	
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23 POD 2620750 7. Well Completion 25 Spud Date 30 Hole Siz VI. Well Test Data 34 Date New Oil 40 Choke Size 46 I hereby certify that the ruthe information given a Signature:	35 Gas De	olivery Date Oil Servation Div.	31 Casing &	27 TD 27 TD 28 Tubing Size 36 Test Date 42 Water en complied with and th	32 33 33 37 37 37 37 37 37 37 37 37 37 37	PBTD Depth Set Fest Length 43 Gas OIL COIL	38 Tbg Pressure 44 AOF	39 Csg Pressure 45 Test Method	
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