	State of New Mexico Energy, Minerals and Natural Resources Department					Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088					at Domoni of Lafe	
P.O. Drawer DD, Antesia, NM \$\$210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410			xico 87504-2088				
I			LE AND AUTHORIZ AND NATURAL GA				
Operator Clayton Williams Energy, L.	.t.C. Tre				30-025-09317		
Six Desta Drive, Suite 3000		Texas 79705		·····			
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in Oil		Change in Operator Effective 04/07/93	name only			
	rton W. William	s, Jr., Inc.					
II. DESCRIPTION OF WELL A Lasse Name State A AC 1	AND LEASE Well No. Pool Name, Including Formation 92 Langlie Mattix 7 Rvrs Queen CB			Kind of Sune, A	Lease	Lease No.	
Location Unit LetterD	. 660	Feet From The No	orth Line and 660) Fee	t From The	WestLine	
Section 11 Township	235	Range 36E	, NMPM,	· · · · · · · · · · · · · · · · · · ·	Lea	County	
III. DESIGNATION OF TRANS	SPORTER OF O		RAL GAS Address (Give address to wh	uch approved i	opy of this form	is to be sent)	
	exas New Mexico Pipeline Company			Box 42130 Houston, Texas 77242 Address (Give address to which approved copy of this form is to be sent)			
Xcel Gas Company	head Gas XX		6 Desta Dr., Suite		Midland, Te		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	is gas actually connected?	When '	2		
If this production is commingled with that fr IV. COMPLETION DATA	rom any other lease or	pool, give commingli	ng order number:	·			
Designate Type of Completion -	Oil Wel	I Gas Well	New Well Workover	Deepen	Plug Back Sau	ne Res'v Diff Res'v	
Data Spudded	Date Compi. Ready to	o Prod.	Total Depth		P.B.T.D.		
Elevanons (DF, RKB, RT, GR, etc.)	Name of Producing F	omalion	Top Oil/Gas Pay Tubing Dept		Tubing Depth		
Perforations		·			Depth Casing S	906	
	·····		CEMENTING RECOR		SAC		
HOLE SIZE	CASING & T	UBING SIZE	DEPTH SET				
			· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR ALLOW	ABLE of load oil and must	be equal to or exceed top all	owable for this	depth or be for ,	full 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, gas lift, etc.)		c.)		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensais/MMCF		Gravity of Cos	len sate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-m)		Casing Pressure (Shut-in)		Choke Size		
Signature	ntions of the Oil Conse that the information gi movedge and belief.	ervation ven above	OIL CON Date Approve By	UL 27 Orig. Si Paul	1993 gned by Kautz	IVISION	
Robin S. McCarley Printed Name 04/01/93 Date	Production (915) 682 Te	Title	Title	Geol	ogist		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. (4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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