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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>NM 2A</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>TEXAS PACIFIC OIL COMPANY, INC.</b>	8. Farm or Lease Name <b>State "A" a/c-1</b>
3. Address of Operator <b>Post Office Box 1069 - Hobbs, New Mexico 88240</b>	9. Well No. <b>92</b>
4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>NORTH</b> LINE AND <b>660</b> FEET FROM THE <b>WEST</b> LINE, SECTION <b>11</b> TOWNSHIP <b>23-S</b> RANGE <b>36-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

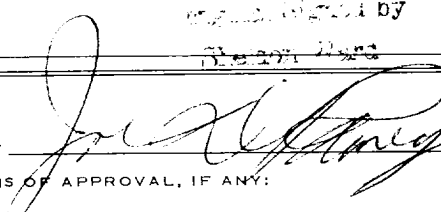
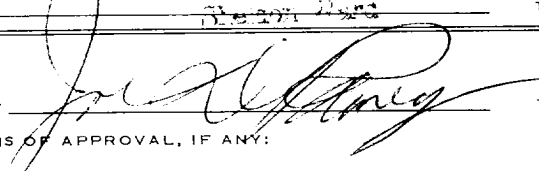
REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we completed the following:

1. Moved in and rigged up. Pulled tubing and rods.
2. Perforated 3,450, 57, 3500', 05, 19, 24, 37, 52 and 3472 with 3/8" Burr Free M.I. Gun.
3. Ran tubing with retrievable bridge plug and packer. Set bridge plug at 3563'.
4. Fracture treat with 1,500 gallons 15% N.E. acid, 20,000 gals. brine and 30,000 lbs. 10/20 sand.
5. Pulled retrievable bridge plug, ran tubing, rods and pump
6. Put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Area Superintendent</b>	DATE <b>8-25-69</b>
APPROVED BY 	TITLE <b>Area Superintendent</b>	DATE <b>AUG 27 1969</b>
CONDITIONS OF APPROVAL, IF ANY:		