

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. <b>NM 2A</b>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>TEXAS PACIFIC OIL COMPANY</b>		8. Farm or Lease Name <b>State "A" a/c-1</b>
3. Address of Operator <b>Post Office Box 1069 - Hobbs, New Mexico 88240</b>		9. Well No. <b>92</b>
4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>NORTH</b> LINE AND <b>660</b> FEET FROM THE <b>WEST</b> LINE, SECTION <b>11</b> TOWNSHIP <b>23-S</b> RANGE <b>36-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we propose the following:

1. Move in and rig up. Pull tubing and rods.
2. Perforate 3,450', 57, 3,500', 05, 19, 24, 27, 37, 52 and 3472, with 3/8" Burr Bree M. I. Gun.
3. Run tubing with retrievable bridge plug and packer. Set bridge plug at 3,565', packer at 3,410.
4. Fracture treat with 1,500 gallons 15% N. E. acid, 20,000 gals. brine and 30,000 lbs. 10/20 sand.
5. Pull retrievable bridge plug, run tubing, rods and pump.
6. Put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by:  
 SIGNED C. R. Tilley TITLE Area Production Foreman DATE 8-11-69  
 APPROVED BY [Signature] TITLE [Signature] DATE AUG 13 1969  
 CONDITIONS OF APPROVAL, IF ANY: