HOLLAND & HART LLP AND CAMPBELL & CARR ATTORNEYS AT LAW

DENVER • ASPEN BOULDER • COLORADO SPRINGS DENVER TECH CENTER BILLINGS • BOISE CHEYENNE • JACKSON HOLE SAIT LAKE CITY • SANTA FE WASHINGTON, D.C. SUITE 1 110 NORTH GUADALUPE SANTA FE, NEW MEXICO 87501-6525 MAILING ADDRESS P.O. BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE (505) 988-4421 FACSIMILE (505) 983-6043 www.hollandhart.com

November 28, 2001

<u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL AFFECTED PARTIES

Re: Application of Raptor Resources, Inc., for administrative approval of an unorthodox well location for its State "A" A/C-1 Well No. 95; 1980 feet from the South line and 660 feet from the West line of Section 11, Township 23 South, Range 36 East, N.M.P.M., Lea County, New Mexico.

Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the Oil Conservation Division on this date by Raptor Resources, Inc. for administrative approval of an unorthodox well location for its State "A" A/C-1 Well No. 95 (API No. 30-025-09319), located 1980 feet from the South line and 660 feet from the West line of Section 11, Township 23 South, Range 36 East, N.M.P.M., Lea County, New Mexico.

As the owner of an interest which will be affected by the proposed well, you may object to this application. Objections must be filed in writing at the Division's Santa Fe office within twenty days from the date this notice was sent to you. If no objection is received within twenty days after the Division Director receives this application, the unorthodox location may be approved.

Very truly yours,

William F. Carr Attorney for Raptor Resources, Inc.

Enclosure

cc: Mr. Russell Douglass Mr. John Lawrence

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP ND.	

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] **TYPE OF APPLICATION - Check Those Which Apply for [A]** Location - Spacing Unit - Simultaneous Dedication [A] X NSL NSP X SD Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR [D] Other: Specify ____ **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners [A] [B] X Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice Notification and/or Concurrent Approval by BLM or SLO [D] U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

WILLIALS F. CARR	- Siement Bay	AMORNEY	11-28-01
Print or Type Name	Signature	Title	Date
	·	warr@we.	stofpecos.com

e-mail Address



DENVER • ASPEN BOULDER • COLORADO SPRINGS DENVER TECH CENTER BILLINGS • BOISE CHEYENNE • JACKSON HOLE SALT LAKE CITY • SANTA FE WASHINGTON, D.C. SUITE 1 110 NORTH GUADALUPE SANTA FE, NEW MEXICO 87501-6525 MAILING ADDRESS P.O. BOX 2208 SANTA FE, NEW MEXICO 87504-220E TELEPHONE (505) 988-4421 FACSIMILE (505) 983-6043 www.hollandhart.com

November 28, 2001

HAND-DELIVERED

Lori Wrotenbery, Director Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, New Mexico 87504

> Re: Application of Raptor Resources, Inc for Administrative Approval of an unorthodox gas well location for its State "A" A/C-1 Well No. 95 (API No. 30-025-09319) at a point 1980 feet from the South line and 660 feet from the West line of Section 11, Township 23 South, Range 36 East, NMPM, and simultaneous dedication of this well and other existing wells to a previously approved 480-acre non-standard Jalmat gas spacing unit, Lea County, New Mexico.

Dear Ms. Wrotenbery:

Pursuant to the provisions of the Special Rules and Regulations for the Jalmat Gas Pool as promulgated by Division Order No. R-8170, as amended, and the Amended Stipulated Declaratory Judgment issued by the First Judicial District Court of Santa Fe County, New Mexico on July 11, 2001, in <u>Hartman v.</u> <u>Oil Conservation Commission</u> (Cause No. D-0101-CV-9902927), Raptor Resources, Inc. hereby files its application for administrative approval of its State "A" A/C-1 Well No. 95 (API No. 30-025-09319) to be re-entered and completed in the Jalmat Gas Pool (Tansill-Yates-Seven Rivers) at location 1980 feet from the South line and 660 feet from the West line (Unit L) of Section 11, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico. The approval of this application and the recompletion of this well in the Jalmat Gas Pool will result in spacing of less than 160 acres per well. Raptor also seeks the simultaneous of this well and all existing producing Jalmat gas wells on a

Raptor Resources, Inc. Application for Administrative Approval of Unorthodox Well Location and Simultaneous Dedication November 28, 2001 Page 2

previously approved non-standard 480-acre spacing unit comprised of the N/2 and the SW/4 of Section 11, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico.

This non-standard spacing unit was established by Division Order No. R-9073, issued in Case No. 9775, dated December 14, 1989 (Paragraph No. 10 of Exhibit "A") and had dedicated thereon the following three wells in Section 11:

- (1) State "A" A/C-1 Well No. 16 (API No. 30-025-09309), located at an unorthodox gas well location 660 feet from the North and East lines (Unit A);
- (2) State "A" A/C-1 Well No. 29 (API No. 30-025-09310), located at a standard gas well location 990 feet from the North line and 1650 feet from the West line (Unit C); and:
- (3) State "A" A/C-1 Well No. 34 (API No. 30-025-09311), located at a standard gas well location 1650 feet from the South and West lines (Unit K).

By Division Administrative Order NSL-2723, dated December 6, 1989, the following two wells in Section 11 were approved for this gas spacing unit:

- (1) State "A" A/C-1 Well No. 67 (API No. 30-025-09313), located at an unorthodox gas well location 1980 feet from the North line and 660 feet from the East line (Unit H); and
- (2) State "A" A/C-1 Well No. 99 (API No. 30-025-09372), located at an unorthodox gas well location 1980 feet from the North line and 660 feet from the West line (Unit E).

By Division Administrative Order NSL-2723-A, dated January 29, 1990, another well for this GPU, the State "A" A/C-1 Well No. 62 (API No. 30-025-09312), located at an unorthodox gas well location 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 11 was approved.

Raptor Resources, Inc. Application for Administrative Approval of Unorthodox Well Location and Simultaneous Dedication November 28, 2001 Page 3

By Division Administrative Order NSL-2723-B, dated September 25, 1990, another well for this GPU, the State "A" A/C-1 Well No. 85 (API No. 30-025-09316), located at an unorthodox gas well location 2310 feet from the North line and West lines (Unit F) of Section 11 was approved.

By Division Administrative Order NSL-2723-C, dated January 18, 1991, another well for this GPU, the State "A" A/C-1 Well No. 103 (API No. 30-025-20493), located at an unorthodox gas well location 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 11 was approved.

By Division Administrative Order NSL-2723-D (SD), dated September 16, 1999, another well for this GPU, the State "A" A/C-1 Well No. 58 (API No. 30-025-10107), located at an unorthodox gas well location 1980 feet from the North and East lines (Unit G) of Section 11 was approved.

The Jalmat Gas Pool is governed by Special Pool Rules and Regulations, promulgated by Division Order No. R-8170. Rule 4(b)2 of these rules provides for wells located on 480-acre spacing units to be located no closer than 990 feet from the outer boundary of the spacing unit.

Attached hereto as Exhibits A is a plat which shows the subject 480-acre spacing unit comprised of the N/2 and the SW/4 of Section 11 and the operators of offsetting tracts. Exhibit B is a copy of Oil Conservation Division Form C-102 which shows the location of the proposed unorthodox well location and all other wells currently dedicated to this non-standard spacing unit. Exhibit C is a list of these wells.

Exhibit D lists the parties affected by this application. A copy of this application, including a copy of the plat described above has been sent to these affected parties by certified mail-return receipt requested in accordance with Rule 1207 (A)(2) advising them that if they have an objection to this application it must be filed in writing with the Division's Santa Fe office within twenty days from the date this notice was sent.

A draft order for your consideration approving this application has been Emailed to the Division and is enclosed on hard copy and computer disk. Raptor Resources, Inc. Application for Administrative Approval of Unorthodox Well Location and Simultaneous Dedication November 28, 2001 Page 4

Your attention to this application is appreciated.

Very truly yours,

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William F. Carr Attorney for Raptor Resources, Inc.

Enclosures

cc: Bill Keathly Regulatory Agent for Raptor Resources, Inc.

Oil Conservation Division-Hobbs

EXHIBIT A	OFFSET OPERATORS Section 11, T 23S, R 36E	Operator Name	Arch Petroleum Inc	Bargo Petroleum Corp	Conoco Inc	Doyle Hartman	Gruy Petroleum Management Co	Primal Energy Corp	Roca Production	Raptor Resources Inc	Arco Permian	



Form C-102

District I 1625 N. French Dr., Hobbs. NM 88240 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

____ AMENDED REPORT

		WE	LL LO	CATION	I AND ACH	REAGE DEDI	CATION PL	AT			
APIN	Number	r	T	2 Pool C	2 Pool Code 3 Pool Name						
30-	-025- 🤆	09319		79240		Jalma	t Tansill Yates	sill Yates 7 Rvrs (Pro Gas)			
4 Property Coo	de				5 Prope	rty Name		_	ell Number		
24669					State A A	VC 1		95			
7 OGRID No.					8 Opera	ator Name		9 6	Elevation		
162791					Raptor Re	sources					
					10 Surface	e Location					
UL or iot no. S	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
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UL or lot no. S	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
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12 Dedicated Acres	13 Join	itorinfii 14	Consolidati	on Code 15	Order No.		4 11 1 22				
480			ACCOLONI		IC COMPLET	ION UNTIL ALL	Applied For	AVE BEEN CO	ONSOLIDATED		
NO ALLOWA	ABLE	OR A	NON-ST	ANDARE	UNIT HAS E	BEEN APPROVEI	D BY THE DIV	ISION			
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EXHIBIT B

	EXHIBIT	C			
State "	A" A/C 1 W	ell No. 95			
480 acre Non-S	tandard Ja	almat Gas	Pool Spacing a	nd Proration Unit	
Townshi	p 23 South	, Range 3	6E, N.M.P.M.		
Sectio	on 11, 1980	" FSL & 66	i0' FWL (Unit L)		
WELL Name	Well No	Status	API No.	Sec/Twp/Rg/UL	Footage from Lease
				coort upitigion	
State "A" A/C 1	16	P	30-025-09309	11 23S 36E A	660' FNL & 660' FEL
State "A" A/C 1	62	Р	30-025-09312	11 23S 36E B	660' FNL& 1980' FEL
State "A" A/C 1	29	P	30-025-09310	11 23S 36E C	990' FNL & 1650' FWL
State "A" A/C 1	99	P	30-025-09372	11 23S 36E E	1980' FNL & 660' FWL
State "A" A/C 1	85	P	30-025-09316	11 23S 36E F	2310' FNL & 2310' FWL
State "A" A/C 1	58	P	30-025-10707	11 23S 36E G	1980' FNL & 1980' FEL
State "A" A/C 1	67	P	30-025-09313	11 23S 36E H	1980' FNL & 660' FEL
State "A" A/C 1	34	P	30-025-09311	11 23S 36E K	1650' FSL & 1650' FWL
State "A" A/C 1	103	Р	30-025-20493	11 23S 36E N	660' FSL & 1980' FWL
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EXHIBIT C

EXHIBIT D

State "A" A/C/ 1 Well No. 95 480 acre Non-Standard Jalmat Gas Pool Spacing and Proration Unit Township 23 South, Range 36 East, N.M.P.M. Section 11, 1980' FSL & 660' FWL (Unit L)

Notification of Offset Operators

Arch Petroleum Inc. P.O. Box 10340 Midland, TX 79702-7340

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Arco Permian P.O. Box 1610 Midland, TX 79702-7340

Bargo Petroleum Corp 700 Louisiana Street, Suite 3700 Houston, TX 77002

Conoco Inc 10 Desta Dr., Ste 100 W Midland, TX 79705

Gruy Petroleum Management Co. P.O. Box 140907 Irving, TX 75014-0907

Doyle Hartman P.O. Box 10426 Midland, TX 79702

Primal Energy Corp 211 Highland Cross Houston, TX 77073

Roca Production PO Box 10139 Midland, TX 79702

EXHIBIT D