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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No. NM 2A
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator TEXAS PACIFIC OIL COMPANY 3. Address of Operator Post Office Box 1069 - Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 23 S RANGE 36 E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name State "A" a/c-1 9. Well No. 95 10. Field and Pool, or Wildcat Langlie Mattix	12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.)		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we propose the following:

1. Move in and rig up. Pull tubing and rods.
2. Set CIBP at 3,625 to shut off water.
3. Perforate casing with 3/8" Western M. I. gun at 3,436, 49, 78, 84, 97, 3518, 36, 47, 55, 61, 87 and 95.
4. Run tubing and packer.
5. Fracture treat w/1,500 gal. 15% N. E. acid, 20,000 gal. brine and 30,000 lbs. 10/20 sand.
6. Run tubing and rods, and test on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by:

SIGNED G. R. Tilley TITLE Area Production Foreman DATE 8-11-69

APPROVED BY [Signature] TITLE ISOR DISTRICT DATE JG 13 1969

CONDITIONS OF APPROVAL, IF ANY: