

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 9, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal & Oil Co. - State "A" A/e-1, Well No. 95, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)

L, Sec. 11, T. 23-S, R. 36-E, NMPM, Langlie-Hattix Pool
Unit Letter

Lea County. Date Spudded 10/12/60 Date Drilling Completed 10/19/60
Elevation 3456 KB Total Depth 3707 KB PSTD 3702

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3655 Name of Prod. Form. Queen - 7 Rivers

PRODUCING INTERVAL -

Perforations 3655-58, 3671-78, 3692-96
Open Hole --- Depth --- Casing Shoe 3707 Depth --- Tubing 3642

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Choke Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls. oil, 0 bbls water in 6 hrs, --- min. Choke Size 10/64

GAS WELL TEST - 675# TP 375 GOR

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	306	300
5-1/2"	3697	250
2-3/8"	3632	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50T w/10,000 gal. lease oil, 250# Adomite & 10,000# sand.

Casing Press. 2500 Tubing Press. --- Date first new oil run to tanks 10/27/60

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter Phillips Pipeline Company

Remarks: Vibro-fraced 3671-75 w/three No. 3 charges.

CHANGE OF OPERATION FROM
TEXAS PACIFIC OIL COMPANY
A DIVISION OF JOSEPH E. SEAGRAM & SONS, INC.
TO TEXAS PACIFIC OIL COMPANY, INC.
EFFECTIVE MAY 1, 1960

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19. _____

Texas Pacific Coal and Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
(Signature)

By: _____

Title: District Engineer

Send Communications regarding well to:

Title: _____

Name: Texas Pacific Coal & Oil Company

Address: P. O. Box 1688, Hobbs, New Mexico