Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

60129

NETRICT III	Sant	Santa Fe, New Mexico 8/504-208					6010			
OSTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	R ALLOWAB	LE AND AU	JTHORIZ#	NOITA		(p) C			
	TOTRAN	SPORT OIL	AND NATU	JRAL GAS	3					
perator					Well AF	I No.				
Doyle Hartman										
Address P. O. Box 10426 M	idland, Texas	79702								
(eason(s) for Filing (Check proper box)			Other	(Please explain)					
lew Well		Transporter of:	Change i	n Transp	orter e	ffective	e			
lecompletion \square		Dry Gas X Condensate X	Novemb	er 1, 19	91					
change in Operator Lamber change of operator give name	Casinghead Gas []	Condensate								
d address of previous operator										
I. DESCRIPTION OF WELL	AND LEASE				Vind of	Lease	16	ase No.		
ease Name	Well No.	Well No. Pool Name, Including Jalmat (T			Ctate			Federal of Fee		
E. F. King		Jaimat (1-1-710							
Unit Letter O	. 990	Feet From The _S	outh Line:	and 1650	Fee	t From The -	East	Line		
Omt Dani		265		m. Io				County		
Section 12 Towns	hip 23S	Range 36E	, NM	рм, Le	<u>a</u>			Codiny		
II. DESIGNATION OF TRA	NSPORTER OF OI	L AND NATU	RAL GAS							
Name of Authorized Transporter of Oil	or Condens		Address (Give	address to which	ch approved	copy of this fo	rm is to be set	rt)		
		C C	Address (City	address to w.L.	ch approved	capy of this fo	orm is to be se	nt)		
hame of Authorized Transporter of Cas	ame of Authorized Transporter of Casinghead Gas or Dry Gas X Sid Richardson Garbon & Gasoline Company 3/93			Address (Give address to which approved 201 Main Street, Fort			ľexas 7	6102		
'Sid Richardson Garbon If well produces oil or liquids,	Unit S∞.	Twp. Rge.			When					
give location of tanks.		<u> </u>	<u></u>							
f this production is commingled with the	at from any other lease or	SIDSIA CHÀI	ROSON G	ÄSOLINE	CO - E	ff. 3/1/9	3			
V. COMPLETION DATA	Oil Well		New Well		Deepen		Same Res'v	Diff Res'v		
Designate Type of Completion			i i		•	i	<u> </u>			
Date Spudded	Date Compl. Ready to	Prod.	Total Depth			P.B.T.D.				
	N S. Producion E.		Top Oil/Gas F)2 y		Tubing Dep	th			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			100 0.2 0.2 0.2 0.2 0.2			Tuoing Depar				
Perforations			_ <u>L</u>			Depth Casin	ig Shoe			
				id Broom						
		CASING AND	CEMENTI	DEPTH SET	<u>D</u>	T	SACKS CEM	IENT		
HOLE SIZE	CASING & TI	UBING SIZE		DET TITOLT						
The same of the sa	IEST FOR ALLOW	ADIE								
V. TEST DATA AND REQU OIL WELL (Test must be aft	er recovery of total volume	e of load oil and mu	ist be equal to or	exceed top allo	owable for th	is depth or be	for full 24 ho	urs.)		
Date First New Oil Run To Tank	Date of Test		Producing M	ethod (Flow, pu	ump, gas lift,	etc.)				
			Ca-i-a P			Choke Size				
Length of Test	Test Tubing Pressure		Casing Press	Casing Pressure						
Actual Prod. During Test	ring Test Oil - Bbls.		Water - Bbis	Water - Bbis.			Gas- MCF			
Vermi tion Dating rear										
GAS WELL										
Actual Prod. Test - MCF/D Length of Test			Bbls. Conde	Bbls. Condensate/MMCF			Gravity of Condensate			
	The second secon		Carina Desa	Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shi	u-m)	Casing Fres	wit (Silm-III)						
VIV. OPPO : MOD CEDOM	TCATE OF COM	וסו זא אוריב					:			
VI. OPERATOR CERTIFY I hereby certify that the rules and	TICATE OF COM	ervation		OIL COI	NSER\	/ATION	I DIVISI	ON		
Division have been complied with	and that the information g	iven above		•) // 100°	1		
is true and complete to the best of	my knowledge and belief.		Dat	e Approve	ed	<u> N()V</u>	7 199	1		
J. 1.		THE SEXTON								
Signature X.W.			· ∥ By₋	OKIGHVA n	MINUTE I	SULTE VIII	मर			
Patrick K. Worrel	<u>En</u>	gineer Tide	-							
Printed Name	915	5-684-4011	Title	REC	200	ONILY	P.	AN THE		
11/21/91 Date	T	elephone No.		KEC	ノベレ	OIAF I	,	171 A 1		
			7.1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.