This form shall be submitted by the operator before an initial allowable will be assigned to any completed of the will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form shall be stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.  Fort Morth, Texas 12-9-195.  (Place)  WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Albert (ackle, Operator)  (Company or Operator)  (Lease)  O, Sec. 12, T. 233, R. 36E, NMPM, Lang Le-Mattix	delivered
This form shall be submitted by the operator before an initial allowable will be assigned to any confidence Oil of the form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was form Told will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form a form on the completion or recompletion. The completion date shall be that date in the case of an oil well when bil is to the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.  Fort. Worth, Texas 12-9-195.  (Place) (Da	delivered
Fort Worth, Texas 12-9-1955 (Place) (Da  E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:	_
E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:	<b>}</b> te)
1bert (ackle Operator E. F. King , Well No. 1 , in 51 1/4 5 (Company or Operator) (Lease) Angular Langille Wattix	, 
O C 12 T 233 D 36R NMDM Langle - Mattix	<u>iš</u> 1/4
U, 5ec, 1, N, N	Poc
(Unit) Lea County. Date Spudded 9-2-1947 , Date Completed 9-14-1	
Please indicate location:	
Elevation	
Top oil/gas pay3055	
Casing Perforations:	
Depth to Casing shoe of Prod. String	
Natural Prod. Test	ВОР
based on bbls. Oil in Hrs.	Mir
Test after acid or shot	ВОР
Casing and Cementing Record Size Feet Sax Based onbbls. Oil in	Min
8-5/8" 263 200 Gas Well Potential	
5-1/2 3046 500 Size choke in inches	
Date first oil xun to tanks or gas to Transmission system: 9-15-1947	
Transporter taking Oil or Gas: El Paso Natural Gas Compa	ny
Remarks:	
	••••

(Signature) Title. OPERATOR Send Communications regarding well to: Name ALBERT GACKLE

Address Ft. Worth Nat'l Bank Bldg

It is necessary that Form C-104 be approved before this form can be approved and an initial completed oil or gas well.

al allowable be assigned to any

## NEW MEXICO OIL CONSERVATION COMMISSION

## TO TRANSPORT OIL HOBBS-ON

TO TRAN	SPORT OIL	TOBBS-	OFFICE
Company or Operator	Lea	se E. F. Kin	g
Address Hobbs N. R. 1	804 Tair lag	Fort Worth 2 rincipal Place of Business)	, Texas
Unit. 0 Wells No Sec. 12 T23S R	36E Pool Langlic	- Rattix County	Lea
Kind of Lease	Location of Tanks		***************************************
Transporter El Paso Natural Gas Co	Address of Transpo	rter Hobbs (Local or Field C	office)
El Paso, Texas Percent of o	il to be transported	Other transport	ers authorized
to transport oil from this unit are		•••••••••••••••••••••••••••••••••••••••	%
REMARKS:			
Change in operating ownership.			
Former operator - R. G. Clay			
The undersigned certifies that the rules and regulativith except as noted above and that gathering agent in the above described property and that this authorization herein or until cancelled by the Oil Conservation Conservatio	s authorized to transpo on will be valid until f	ort the percentage of oil urther notice to the tran	produced from
Executed this the			, 195
paceutou till till		ERT GACKLE	
	By All	it Lock	e_
	Title	perator	
Approved:			
Approved			
OIL CONSERVATION COMMISSION			

(See Instructions on Reverse Side)

Engineer District

## INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.