

**OIL CONSERVATION COMMISSION**

**Santa Fe, New Mexico**

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

Indicate nature of report by checking below.			
REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		SHUT IN PRESSURE TEST	XX

May 11, 1950

Ft. Worth, Texas

Date \_\_\_\_\_

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_  
\_\_\_\_\_ F. F. King \_\_\_\_\_ Wall No. 1 \_\_\_\_\_ in the \_\_\_\_\_

R. G. Clay

E. F. King

Well No.

in the

Company or Operator  
SW/SE of S

12

Lessee

36E

\_\_\_\_\_, N. M. P. M.,  
\_\_\_\_\_, County.

Langlie-Mattix

**Field,**

**LEA**

County.

The dates of this work were as follows:

April 13, 1950

The dates of this work were as follows: \_\_\_\_\_

Notice of intention to do the work was (was not) submitted on Form C-102 on \_\_\_\_\_ 19\_\_\_\_

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

**WORK DONE AND RESULTS OBTAINED**

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

shut-in time - 24 hours

Shut-in pressure - 1165#

Report by

Report by \_\_\_\_\_  
 Witnessed by \_\_\_\_\_ El Paso Natural Gas Co., El Paso, Texas  
 \_\_\_\_\_ Name \_\_\_\_\_ Company

Witnessed by	Name	Company	Title

Subscribed and sworn before me this 11th

I hereby swear or affirm that the information given above is true and correct.

**Name**

Agent

### Position

## Representing

R. G. Clay

Company or Operator

My commission expires.

6-1-51

Address 1804 Fair Bldg., Ft. Worth 2 Texas

Remarks:

APPROVED  
Date MAY 17 1950

**Title**

# C O R R E C T E D

Place Fort Worth, Texas

Date September 20, 1947

D	C	B	A
E	F	G	H
I	K	J	I
M	L	<del>N</del>	P

Glenn Staley  
Proration Office  
Hobbs, New Mexico

Designate UNIT well is located in  
0

SECTION OF COMPLETION OF: (Lease) E. F. King Well No. 1  
1990 feet from South line: 1650 feet from East line;  
Section 12 Township 23S Range 36E

DATE STARTED September 2, 1947  
DATE COMPLETED September 14, 1947  
ELEVATION to follow  
TOTAL DEPTH S.L. 3250'  
CABLE TOOLS ROTARY TOOLS X

## CASING RECORD

SIZE	<u>8-5/8"</u>	DEPTH	<u>263'</u>	SAX CEMENT	<u>200</u>
SIZE	<u>5-1/2"</u>	DEPTH	<u>3046'</u>	SAX CEMENT	<u>500</u>
SIZE		DEPTH		SAX CEMENT	

## TUBING RECORD

SIZE 2-7/8" DEPTH 3220'

## ACID RECORD

NO. GALS. \_\_\_\_\_  
NO. GALS. \_\_\_\_\_  
NO. GALS. \_\_\_\_\_

## SHOT RECORD

NO. CTS. \_\_\_\_\_  
NO. CTS. \_\_\_\_\_  
NO. CTS. \_\_\_\_\_

## FORMATION TOPS

Anhydrite 1320'  
Top Salt 1345'  
Base Salt 2740'  
Red Sand \_\_\_\_\_  
Brown Lime 2890'  
White Lime \_\_\_\_\_  
Oil or Gas Pay 3055' to 3250'  
Water \_\_\_\_\_

Initial Production Test \_\_\_\_\_ Pumping \_\_\_\_\_ Flowing \_\_\_\_\_  
Test After Acid or Shot \_\_\_\_\_

Initial GAS VOLUME Est. 4,000 MCF

SCHEDULE NO. \_\_\_\_\_ DATE \_\_\_\_\_

PIPE LINE TAKING OIL \_\_\_\_\_

REMARKS: \_\_\_\_\_ COMPANY: R. G. Clay

SIGNED BY: R. G. Clay

# REGISTRATION

Place Fort Worth, Texas  
Date September 30, 1947

D	C	B	A
E	F	G	H
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M	N	O	P

Glenn Staley  
Froration office  
Hobbs, New Mexico

Designate UNIT well is located in  
0

NAME OF COMPLETION OF: (Lease) R. F. King Well No. 1  
990 feet from South line: 1800 feet from East line;  
Section 12 Township 23N Range 8E

DATE STARTED September 2, 1947  
DATE COMPLETED September 14, 1947  
ELEVATION to follow  
TOTAL DEPTH S.L. 3250'  
CABLE TOOLS \_\_\_\_\_ ROTARY TOOLS X

## CASING RECORD

SIZE <u>8-5/8"</u>	DEPTH <u>263'</u>	SAX CEMENT <u>300</u>
SIZE <u>5-1/8"</u>	DEPTH <u>3040'</u>	SAX CEMENT <u>500</u>
SIZE _____	DEPTH _____	SAX CEMENT _____

## TUBING RECORD

SIZE 2-7/8" DEPTH 3250'

## ACID RECORD

NO. GALS. \_\_\_\_\_  
NO. GALS. \_\_\_\_\_  
NO. GALS. \_\_\_\_\_

## SHOT RECORD

NO. CTS. \_\_\_\_\_  
NO. CTS. \_\_\_\_\_  
NO. CTS. \_\_\_\_\_

## FORMATION TOPS

Anhydrite 1800'  
Top Salt 1840'  
Base Salt 2740'  
Red Sand \_\_\_\_\_  
Brown Lime 2830'  
White Lime \_\_\_\_\_  
Oil or Gas Pay 3050' to 3250'  
Water \_\_\_\_\_

Initial Production Test \_\_\_\_\_ Pumping \_\_\_\_\_ Flowing \_\_\_\_\_  
Test After Acid or Shot \_\_\_\_\_

Initial GAS VOLUME Est. 4,000 MCF

JOURNAL NO. \_\_\_\_\_ DATE \_\_\_\_\_

PIP \_\_\_\_\_ TAKING OIL \_\_\_\_\_

REMARKS: \_\_\_\_\_ COMPANY: H. O. Clay

SIGNED BY: H. O. Clay

Place Fort Worth, Texas  
Date September 30, 1947

Glenn Staley  
 Operation Office  
 Hobbs, New Mexico

Designate UNIT wall is located in \_\_\_\_\_  
0

E	C	B	A
F	F	G	H
I	K	L	T
M	N	XX	P

SECTION OF LAND FROM OF: (Lease) H. J. King Well No. 1  
90 feet from South line: 1850 feet from East line;  
13 Township: 43 Range 36

DATE STARTED September 8, 1947  
DATE COMPLETED September 14, 1947  
ELEVATION to follow  
TOTAL BENTH S.L. 3850'  
CABLE TOOLS \_\_\_\_\_ NOTARY TOOLS 4

### CASING RECORD

3-5/8"	DEPTH	803'	SAX CEMENT	200
5-1/2"	DEPTH	5060'	SAX CEMENT	500
	DEPTH		SAX CEMENT	

## TUBING RECORD

DATE 8-7/81 DEATH 2000

1995

NO. 0125 \_\_\_\_\_  
NO. 0126 \_\_\_\_\_  
NO. 0127 \_\_\_\_\_

SHOT SECOND

NO. CBS. \_\_\_\_\_  
NO. CT. \_\_\_\_\_  
NO. CIB. \_\_\_\_\_

## FORMATION TOPS

Anhydrite	1330'
Top Salt	2340'
Base Salt	2740'
Red Sand	
Brown Lime	3090'
White Lime	
Oil or Gas Pay	3085' to 3280'
Water	

Initial Production in test \_\_\_\_\_ Pumping \_\_\_\_\_ Flowing \_\_\_\_\_  
Test After Acid or Shot \_\_\_\_\_

INITIAL GAS VALUE ~~at 4,000 PSI~~

DATE \_\_\_\_\_

77-100-101

COMPANY.

SIGNED BY: VTC

1

Place Fort Worth, Texas  
Date September 20, 1947

D	C	B	A
E	F	G	H
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L	M	N	O
P			

Glenn Staley  
Peroration Office  
Hobbs, New Mexico

Designate UNIT well is located in  
K

WELL OF COMPLETION OF: (Lease) K. F. King Well No. 1  
1650 feet from North line: 1650 feet from East line;  
Section 12 Township 23S Range 36E

DATE STARTED September 2, 1947  
DATE COMPLETED September 14, 1947  
ELEVATION to follow  
TOTAL DEPTH S.L. 3250'  
CABLE TOOLS \_\_\_\_\_ ROTARY TOOLS X

CASING RECORD

SIZE	<u>8-5/8"</u>	DEPTH	<u>263'</u>	SAK CEMENT	<u>200</u>
SIZE	<u>5-1/2"</u>	DEPTH	<u>3046'</u>	SAK CEMENT	<u>500</u>
SIZE		DEPTH		SAK CEMENT	

TUBING RECORD

SIZE 2-7/8" O.D. DEPTH 3220'

ACID RECORD

NO. GALS. \_\_\_\_\_  
NO. GALS. \_\_\_\_\_  
NO. GALS. \_\_\_\_\_

SHOT RECORD

NO. GTS. \_\_\_\_\_  
NO. OF \_\_\_\_\_  
NO. OF \_\_\_\_\_

FORMATION TOPS

Anhydrite 1320'  
Top Salt 1345'  
Base Salt 2740'  
Red Sand \_\_\_\_\_  
Brown Lime 2890'  
White Lime \_\_\_\_\_  
Oil or Gas Pay 3055' to 3250'  
Water \_\_\_\_\_

Initial Production Test \_\_\_\_\_ Pumping \_\_\_\_\_ Flowing \_\_\_\_\_  
Test After Acid or Shot \_\_\_\_\_

Initial GAS VOLUME Est. 4,000 MCF

LOG WELL NO. \_\_\_\_\_ DATE \_\_\_\_\_

REF. POINT TAKING OIL \_\_\_\_\_

REFERENCE: \_\_\_\_\_ COMPANY: K. G. Staley

SIGNED BY: [Signature]

Place Fort Worth, Texas  
Date September 20, 1947

D	C	B	A
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Glenn Staley  
Production Office  
Hobbs, New Mexico

Designate UNIT well is located in  
K

NAME OF OPERATOR OF: (Lease) E. F. King Well No. 1  
1650 feet from North line: 1650 feet from East line;  
Section 12 Township 23S Range 36E

DATE STARTED September 2, 1947  
DATE COMPLETED September 14, 1947  
ELEVATION to follow  
TOTAL DEPTH S.L. 3250'  
CABLE TOOLS \_\_\_\_\_ ROTARY TOOLS X

CASING RECORD

SIZE	<u>8-5/8"</u>	DEPTH	<u>263'</u>	SAK CEMENT	<u>200</u>
SIZE	<u>5-1/2"</u>	DEPTH	<u>3046'</u>	SAK CEMENT	<u>500</u>
SIZE		DEPTH		SAK CEMENT	

TUBING RECORD

SIZE 2-7/8" O.D. DEPTH 3220'

ANNULAR RECORD

NO. CALS. \_\_\_\_\_  
NO. CALS. \_\_\_\_\_  
NO. CALS. \_\_\_\_\_

SHOT RECORD

NO. CTS. \_\_\_\_\_  
NO. CTS. \_\_\_\_\_  
NO. CTS. \_\_\_\_\_

FORMATION TOPS

Anhydrite 1320'  
Top Salt 1345'  
Base Salt 2740'  
Red Sand \_\_\_\_\_  
Brown Lime 2890'  
White Lime \_\_\_\_\_  
Oil or Gas Pay 3055' to 3250'  
Water \_\_\_\_\_

Initial Production Test \_\_\_\_\_ Pumping \_\_\_\_\_ Flowing \_\_\_\_\_  
Test After Acid or Shot \_\_\_\_\_

Initial GAS VOLUME Est. 4,000 MCF

SCHEDULE NO. \_\_\_\_\_ DATE \_\_\_\_\_

REF. TIME TAKING OIL \_\_\_\_\_

REFERENCE: \_\_\_\_\_ COMPANY: R. G. Clay

SIGNED BY: [Signature]

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