NO. OF COPIES RECE	IVED			
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
TRANSFORTER	GAS			
OPERATOR				
PRORATION OF	L			
ARCO Oil & Gas C Division of Atla				
P. 0.	Box	1/1	υ,	

	DISTRIBUTION SANTA FE FILE	REQUEST FO	NSERVATION COMMISSION DR ALLOWABLE AND SPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRAIN	SPORT OIL MAD HATOKAL GA	•		
1.	Operator ARCO Oil & Gas Co	ompany				
	Division of Atlantic Richfield Company					
		Hobbs, New Mexico 88240	Other (Please explain)			
	Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Effective 5-1-79			
	Recompletion	Oil Dry Gas				
i	Change in Ownership	Casinghead Gas X Condense	ute [_]			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	mation Kind of Lease	Lease No.		
	Lease Name King WN	2 Langlie Mattix	S	r Fee Fee		
	Location	N	and 660 Feet From Th	West		
	Unit Letter E; 19	80 Feet From The North Line	and 660 Feet From Th	e		
	Line of Section 12 Tow	nship 23S Range	36E , NMPM,]	Lea County		
Ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Addicas (Sate			
	Texas New Mexico Pipe	eline Co.	P. O. Box 1510, Midlan Address (Give address to which approve	nd, Tex. 79701		
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	P. O. Box 61489, Houst	ton, Tex. 77208		
	Petro Lewis Corp. If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When			
	give location of tanks.	F 12 23 36	Yes	2–21–75		
IV	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion			P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND		SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
_	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a	and must be equal to or exceed top allow-		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flo						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
				<u> </u>		
	GAS WELL Bbls. Condensate/MMCF Gravity of Condensate					
	Actual Prod. Test-MCF/D	Length of Test		Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			TION COMMISSION			
		AFFROVED	<u>1979</u> , 19			
		Orig. Signed by BY Jerry Sexton				
	Shackelford (Signatural Engrg. Tech. Spec.		TITLE Dist 1, Supv.			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable to the section wells.			
•						
•		Title) 2–79	II -Fis on new and recomplated w	ells. II. III. and VI for changes of owner,		
	Ų <u>2</u> .		II A AND UNIT THE WOLLD'S OF	attem such change of condition		

(Date)

All sections of this form must be filled our completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUN221979
OIL CONSERVATION COMM.
HOBBS. N. M.