

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NO.	COPIES RECEIVED		
	DISTRIBUTION		
	OFFICE		
	FOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name King WN
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Langlie Mattix 7 Rvrs. Qn.
15. Elevation (Show whether DF, RT, GR, etc.) 3427' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
On 02/06/75 installed BOP & made trip w/4-3/4" bit and scraper to 3690'. Ran RBP & set @ 3655'. Spotted 250 gals 15% HCL-LSTNE acid 3649-3402'. Ran GR Corr log 3634-2900'. Perf'd 1 JS ea @ 3425, 31,42,56,59,62,65,68,71,85,88,91,94,3600, 13,28,31,37,43,3649'. Ran pkr on 2-7/8" tbg & set @ 3422'. Trtd perfs 3527-3649' w/1500 gals 15% HCL-LSTNE acid, MP 2500#, Min. P. 1000#, ISIP 0#. Reset pkr. @ 3422' & trtd perfs 3527-3649' w/36,000# 20/40 sd in 28,200 gals 2% KCL slick wtr. MP 3200#, Min P. 3000#, ISIP 500#. POH w/pkr. Ran retr tool on 2-7/8" tbg washed sd off RBP & pulled RBP. Ran tbg, rods & pump and put well on test.

On 24 hr potential test 02/21/75 pmpd Langlie Mattix perfs 3425-3690' 22 BO, 11 BW & 186 MCFG. GOR 8455:1. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED A. L. Shackelford TITLE Accountant I
Orig. Signed By

2-24-75

APPROVED BY _____ TITLE _____ DATE February 24, 1975

CONDITIONS OF APPROVAL, IF ANY: