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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name King WN
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix Seven Rivers Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3427' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3712', PBD 3710'. Presently this well is in a temporarily abandoned status. Present perfs are 3665-80, 3684-90'. Propose to add perfs, acidize, frac and return to production in the following manner:

1. Install BOP. GIH w/RBP. Set RBP @ 3655'. Load hole w/2% KCL wtr.
2. Spot 250 gals 15% LSTNE HCL acid across interval to be perforated (3527-3649').
3. Perforate w/1 JS ea @ 3527, 31, 42, 56, 59, 62, 65, 68, 71, 85, 88, 91, 94, 3600, 13, 28, 31, 37, 43, 49'.
4. GIH w/tbg & pkr. Set pkr @ 3420'.
5. Acidize perfs 3527-3649' w/1500 gals 15% HCL LSTNE using ball sealers to divert.
6. Flush perfs w/KCL wtr & surfactant.
7. POH w/tbg & pkr & frac perfs 3527-3649' w/30,000 gals gelled KCL wtr & 30,000# 20/40 sand.
8. Swab well and test.
9. If well fails to flow, pull RBP @ 3655' and run rods & pump and return to production.

Expires 12/1/75

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. Ray Knott TITLE Dist. Drlg. Supv. DATE 11/20/74

APPROVED BY Joe D. Knott TITLE Dist. Drlg. Supv. DATE 11/20/74

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 21 1974

U.S. CONSERVATION COMM.
RECEIVED, N. M.