3	IMI	ב טר	IACAA	IAIC	VICO	
ENERGY	AND	MIN	ERALS	DE	PARTME	NT
					r	3

WO. OF COPIES ACCEIVED	T	
MOLTUBIATEIO		
SANTA FE		
FILE		
U.5.0.5.		
LAND OFFICE		
OPERATOR	T-	

JIL CONSERVATION DIVISION

Form	C-	103	•
Revis	ed	10-	1 - 7

APR 30 1981

Division of Atlantic Richfield Co. Address of Operator P.O. Box 1710, Hobbs, NM 88240 Location of Well UNIT LETTER F . 2000 FEET FROM THE West LINE AND 1980 FEET FROM Langlie Mattix 7 R On THE North LINE, SECTION 12 TOWNSHIP 23S RANGE 36E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3412.5' GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS. PLUG AND ABANDONMENT	NOITUBINTEIO		Р. О. ВО	X 2088	Form C-103
SUBSEQUENT REPORT OF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: CHARGE PLANS CHAR	SANTA FE		SANTA FE, NEW	MEXICO 87501	Kevised 19-1-
SUNDRY NOTICES AND REPORTS ON WELLS Some of the control of the co	FILE				Sa. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS TO STATE S			•		
SUNDRY NOTICES AND REPORTS ON WELLS 150 Dee Det 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					L.Z.J
Name of Constitute ARCO 011 & Gas Company Division of Atlantic Richfield Co. **Robinson of Well No. **December of Constitute Proposed of Constitute Properties Box To Indicate Nature of Notice, Report or Other Data **Notice of Intention To: **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data **Notice of Intention To: **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data **Notice of Intention To: **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data **Notice of Intention To: **Constitute Intention To: **Constitute Intention To: **Constitute Intention Proposed or Completed Operations (Clearly state all periorent details, and give periorent dates, including estimated date of statisting any proposed expert yell of Si. Pump Sol os xcl 1"(" cmt b/2% Cacl2) thru retry, care 100 sx cmt to pit rev out 10 sx cmt, left 8" cmt ont op of retr. WOC, Drid out cmt, retr's 68" 2535", Pump Sol os xcl 1"(" cmt b/2% Cacl2) thru retry, circ 100 sx cmt to pit rev out 10 sx cmt, left 8" cmt ont op of retr. WOC, Drid out cmt, retr's 68" 2538", 42", 51,54,61,64,80, 3600, 08, 12, 16, 30". RIH w/pkr, set pkr @ 3469". Acidized perfs w/3000 gals 15% HCL. **POH W/pkr. RIH w/ tho OF, Ss N & setting tool. In 3 swab runs rec 1 BW. Latched on to BP @ 3635" BCL. **POH RIH w/Pengo pkr, set pkr @ 3469". Acidized perfs w/3000 gals 15% HCL. **POH W/pkr. RIH w/ tho OF, Ss N & setting tool. In 3 swab runs rec 1 BW. Latched on to BP @ 3635" BOH. **POH RIH W/Pengo pkr, set pkr @ 3469". Acidized perfs w/3000 gals 15% HCL. **POH W/pkr. RIH w/ tho OF, Ss N, of India rec. Poh W/pkr. Os od to 3702" PBD. Sf Dok RIH w/comp assy, btm of MA @ 3677". Ran swab, rec no fluid. Shut—in on 8-21-80. Workover unsuccessful. Final Report.	OPERATOR			•	5. State Oil & Gas Lease No.
Name of Constitute ARCO 011 & Gas Company Division of Atlantic Richfield Co. **Robinson of Well No. **December of Constitute Proposed of Constitute Properties Box To Indicate Nature of Notice, Report or Other Data **Notice of Intention To: **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data **Notice of Intention To: **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data **Notice of Intention To: **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data **Notice of Intention To: **Constitute Intention To: **Constitute Intention To: **Constitute Intention Proposed or Completed Operations (Clearly state all periorent details, and give periorent dates, including estimated date of statisting any proposed expert yell of Si. Pump Sol os xcl 1"(" cmt b/2% Cacl2) thru retry, care 100 sx cmt to pit rev out 10 sx cmt, left 8" cmt ont op of retr. WOC, Drid out cmt, retr's 68" 2535", Pump Sol os xcl 1"(" cmt b/2% Cacl2) thru retry, circ 100 sx cmt to pit rev out 10 sx cmt, left 8" cmt ont op of retr. WOC, Drid out cmt, retr's 68" 2538", 42", 51,54,61,64,80, 3600, 08, 12, 16, 30". RIH w/pkr, set pkr @ 3469". Acidized perfs w/3000 gals 15% HCL. **POH W/pkr. RIH w/ tho OF, Ss N & setting tool. In 3 swab runs rec 1 BW. Latched on to BP @ 3635" BCL. **POH RIH w/Pengo pkr, set pkr @ 3469". Acidized perfs w/3000 gals 15% HCL. **POH W/pkr. RIH w/ tho OF, Ss N & setting tool. In 3 swab runs rec 1 BW. Latched on to BP @ 3635" BOH. **POH RIH W/Pengo pkr, set pkr @ 3469". Acidized perfs w/3000 gals 15% HCL. **POH W/pkr. RIH w/ tho OF, Ss N, of India rec. Poh W/pkr. Os od to 3702" PBD. Sf Dok RIH w/comp assy, btm of MA @ 3677". Ran swab, rec no fluid. Shut—in on 8-21-80. Workover unsuccessful. Final Report.					
North Limit, Section 12 Yourself 15. Elevering Show whether DF, RT, GR, etc.] 11. Country Large AND ADDROGULE TO ANTICE CASING FIRST AND ADDROGULE TO ANTICE TO ANTICE TO ANTICE TO ANTICE TO ANTICE TO AND ADDROGULE TO ANTICE TO ANTICE TO ANTICE CASING FIRST AND ADDROGULE TO ANTICE TO ANTICE CASING FIRST AND ADDROGULE TO ANTICE CASING FIRST AND ADDROGULE TO ANTICE CASING FIRST AND ADDROGULE TO ANTICE CASING FIRST AND CELLULA TO AND ADDROGULE TO ANTICE CASING FIRST AND CELLULA TO AND ADDROGULE TO ANTICE CASING FIRST AND CELLULA TO AND ADDROGULE TO ANTICE CASING FIRST AND CELLULA TO AND ADDROGULE TO ANTICE CASING FIRST AND CELLULA TO AND ADDROGULE TO ANTICE CASING FIRST AND CELLULA TO AND ADDROGULE TO ANTICE CASING FIRST AND CELLULA TO AND ADDROGULE TO ANTICE CASING FIRST AND CELLULA TO AND ADDROGULE TO AND ADDROGULE TO ANTICE CASING FIRST AND CELLULA TO AND ADDROGULE	(DO NOT USE THIS FORM USE ""	SUNDRY NOTICES	L OM TO DEEPEN OR PLUG B	ACK TO A DIFFERENT RESERVOIR.	
North the section 12 township 23S same 36E Line And Pool, or Wildow Langite Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsection Proposed or Completed Operations (Clearly state all peritient datals, and give pertinent dates, including estimated dute of starting any proposed with 10 Same 1663'. Pump 600 sx Cl "C" cmt w/2% CaCl2 thru retr., circ 100 sx cmt to pit rev out 10 sx cmt, left 8' cmt on top of retr. WOC, Drid out cmt, retr 8 cmt to 1660'. Pressure test squeeze job to 1000% for 30 mins. Ok. Circ as of fBP. Perf'd cs ge 3338, 42, 51,54,61,64,80, 360, 08, 12, 16, 30'. RIH w/pkr, set pkr @ 3469'. Aciddrade perfs with wom to Single Pool and Syl, con fluid ret. Poll w/pkr, set pkr @ 3469'. Aciddrade perfs with wom to pit rev out 10 sx cmt, 18 H w/peng pkr, set pkr @ 3469'. Aciddrade perfs size and to 15,000% for Dild or Syl, or fill wide response to the best of my wowkedge and belief. Libertly certify that the information above is true and complete to the best of my wowkedge and belief.					7. Unit Agreement Name
Division of Atlantic Richfield Co. Address of Operator P.O. Box 1710, Hobbs, NM 88240 Location of Wall P.O. Box 1710, Hobbs, NM 88240 Location of Wall P.O. Box 1710, Hobbs, NM 88240 Location of Wall P.O. Box 1710, Hobbs, NM 88240 Location of Wall P.O. Box 1710, Hobbs, NM 88240 Location of Wall P.O. Box 1710, Hobbs, NM 88240 Location of Wall P.O. Box 1710, Hobbs, NM 88240 Location of Wall P.O. Box 1710, Hobbs, NM 88240 Location of Wall Location of Wall Location of Wall Location of Wall Ref. Section 12	WELL TA WELL	OTHER-		•	
Division of Atlantic Richfield Co. **Ring 011 WN Com** **P.O. Box 1710, Hobbs, NM 88240 **Lecation of Well **UNIT LETTER F	Name of Operator ARCO	Oil & Gas Comp	any		8. Farm or Lease Name
Address of Ceptator P.O. Box 1710, Hobbs, NM 88240 Location of Well West the abo 1980 received In Field and Pool, or Wildow Langije Matrix 7 R On The North the section 12 rowship 235 range 36E Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of Notice, Report					King Oil WN Com
Location of Well WHEST LINE AND 1980 FEET FROM THE WOST LINE AND 1980 FEET FROM Langife Matrix 7 R On The North Line, Section 12 YOWNSHIP, 23S RAHEE 36E Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: ANTICE OF INTENTION TO: SUBSEQUENT REPORT OF: CHAPTER PLUE AND ADARDON CHAPTER PORT AND ADARDON CHAPTER PORT OF: CHAPTER PLUE AND ADARDON CHAPTER PORT OF: CHAPTER PORT AND CHAPTER PORT OF: CHAPTER PORT AND CHAPTER PORT OF: CHAPTER PORT AND CHAPTER PORT OF THE PORT OF TH	Address of Operator		····		
Location of Well WHEST LINE AND 1980 FEET FROM THE WOST LINE AND 1980 FEET FROM Langife Matrix 7 R On The North Line, Section 12 YOWNSHIP, 23S RAHEE 36E Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: ANTICE OF INTENTION TO: SUBSEQUENT REPORT OF: CHAPTER PLUE AND ADARDON CHAPTER PORT AND ADARDON CHAPTER PORT OF: CHAPTER PLUE AND ADARDON CHAPTER PORT OF: CHAPTER PORT AND CHAPTER PORT OF: CHAPTER PORT AND CHAPTER PORT OF: CHAPTER PORT AND CHAPTER PORT OF THE PORT OF TH	P.O.	Box 1710, Hobb	s. NM 88240		4
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK CHANGE PLANS CHANGE CONTINUE OFFORD CHANGE PLANS CHANGE PLANS ALTERIAC CASING PLUC AND ABANDONINGHT CHANGE CONTINUE OFFORD CHANGE PLANS ALTERIAC CASING PLUC AND ABANDONINGHT CHANGE PLANS ALTERIAC CASING PLUC AND ABANDONINGHT CHANGE PLANS ALTERIAC CASING PLUC AND ABANDONINGHT CHANGE PLANS ALTERIAC CASING ALTERIAC CASING PLUC AND ABANDONINGHT CHANGE PLANS ALTERIAC CASING PLUC AND ABANDONINGHT ALTERIAC CASING PLUC AND ABANDONINGHT ALTERIAC CASING PLUC AND ABANDONINGHT ALTERIAC CASING ALTERIAC CASING PLUC AND ABANDONINGHT CHANGE PLANS ALTERIAC CASING ALTERIAC CASING COMMEDIAL WORK ALTERIAC CASING ALTERIAC CASING COMMEDIAL WORK PLUC AND ABANDONINGHT ALTERIAC CASING CHANGE PLANS ALTERIAC CASING ALTERIAC CASING ALTERIAC CASING COMMEDIAL WORK ALTERIAC CASING ALTERIAC CASING ALTERIAC CASING ALTERIAC CASING COMMEDIAL WORK ALTERIAC CASING COMMEDIAL COMMED	. Location of Well				10. Field and Pool, or Wildcat
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK CHANGE PLANS CHANGE CONTINUE OFFORD CHANGE PLANS CHANGE PLANS ALTERIAC CASING PLUC AND ABANDONINGHT CHANGE CONTINUE OFFORD CHANGE PLANS ALTERIAC CASING PLUC AND ABANDONINGHT CHANGE PLANS ALTERIAC CASING PLUC AND ABANDONINGHT CHANGE PLANS ALTERIAC CASING PLUC AND ABANDONINGHT CHANGE PLANS ALTERIAC CASING ALTERIAC CASING PLUC AND ABANDONINGHT CHANGE PLANS ALTERIAC CASING PLUC AND ABANDONINGHT ALTERIAC CASING PLUC AND ABANDONINGHT ALTERIAC CASING PLUC AND ABANDONINGHT ALTERIAC CASING ALTERIAC CASING PLUC AND ABANDONINGHT CHANGE PLANS ALTERIAC CASING ALTERIAC CASING COMMEDIAL WORK ALTERIAC CASING ALTERIAC CASING COMMEDIAL WORK PLUC AND ABANDONINGHT ALTERIAC CASING CHANGE PLANS ALTERIAC CASING ALTERIAC CASING ALTERIAC CASING COMMEDIAL WORK ALTERIAC CASING ALTERIAC CASING ALTERIAC CASING ALTERIAC CASING COMMEDIAL WORK ALTERIAC CASING COMMEDIAL COMMED	F	2000	West	1080	Innalia Mattin 7 P Or
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: CHANGE PLANS CHANGE	UNIT LETTER	_ ,	T FROM THENCSL	CINE AND	11111111111111111111111111111111111111
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: CAPPORALIVA BARROON CHARGE PLANS ALTERING CASING ALTERING CASING CHARGE PLANS ALTERING CASING ALTERING CASING CHARGE PLANS CHARGE PLA	THE North LIN	E, SECTION 12	TOWNSHIP	MANGE 36E	_ RMPM. (()))))))
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: CAPPORALIVA BARROON CHARGE PLANS ALTERING CASING ALTERING CASING CHARGE PLANS ALTERING CASING ALTERING CASING CHARGE PLANS CHARGE PLA	mmmm	mmm.	Flavotion (Show what ar	DE RT CR etc.	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: **REMODIAL WORK** **COMMENCE ORILLING OFFIS.** **Add perfs, treat, test, shut-in X **The original performance of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed up/s) see rule 1703. **Rig up on 7-28-80. Kill well, install BOP, POH w/comp assy. RIH w/bit, CO to 3702' PBD. Set RRP @ 3635'. Run CBL. Spot 2 sx sd on top of BP. Perf'd 2 SPF @ 1650'. RIH w/cmt retr, set retr @ 1563'. Pump 600 sx C1 "C" cmt w/2% CaCl2 thru retr, circ 100 sx cmt to pit rev out 10 sx cmt, left 8' cmt on top of retr. WOC. Drld out cmt, retr & cmt to 1660'. Pressure test squeeze job to 1000# for 30 mins. OK. Circ sd off BP. Perf'd csg @ 3538, 42, 51,54,61,64, 80, 3600, 08, 12, 16, 30'. RIH w/pkr, set pkr @ 3469'. Acidized perfs w/3000 gals 15% HCL. **POH w/pkr. RIH w/ tbg OB, SN & setting tool. In 3, swab runs rec 1 BW. Latched on to BP @ 3635' & POH. RIH w/Pengo pkr, set pkr @ 3469'. Acid-fraced perfs 3538-391' w/2400 gals 15% HCL. **POH RIH w/Pengo pkr, set pkr @ 3469'. Acid-fraced perfs 3538-391' w/2400 gals 15% HCL. **POH RIH w/Pengo pkr, set pkr @ 3469'. Acid-fraced perfs 3538-391' w/2400 gals 15% HCL. **POH RIH w/Pengo pkr, set pkr @ 3469'. Acid-fraced perfs 3538-391' w/2400 gals 15% HCL. **POH RIH w/Pengo pkr, set pkr @ 3469'. Acid-fraced perfs 3538-391' w/2400 gals 15% HCL. **POH RIH w/Pengo pkr, set pkr @ 3469'. Acid-fraced perfs 3538-391' w/2400 gals 15% HCL. **POH RIH w/Pengo pkr, set pkr @ 3469'. Acid-fraced perfs 3538-391' w/2400 gals 15% HCL. **POH RIH w/Pengo pkr, set pkr @ 3469'. Acid-fraced perfs 3538-391' w/2400 gals 15% HCL. **POH RIH w/Pengo pkr, set pkr @ 3469'. Acid-fraced perfs 3538-391' w/2400 gals 15% HCL. **POH RIH w/P		//////////////////////////////////////			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: **REMODIAL WORK PLUG AND ABARDON CHANGE PLANS COMMENCE ORILLING OPHS. **COMMENCE ORILLING OPHS. PLUG AND ABARDON CHANGE PLANS COMMENCE ORILLING OPHS. **COMMENCE ORILLING OPHS. PLUG AND ABARDONMENT COMMENCE ORILLING OPHS. **COMMENCE ORILLING OPHS. PLUG AND ABARDONMENT COMMENCE ORILLING OPHS. **COMMENCE ORILLING OPHS. PLUG AND ABARDONMENT COMMENCE ORILLING OPHS. **COMMENCE ORILLING OPHS. PLUG AND ABARDONMENT COMMENCE ORILLING OPHS. **COMMENCE ORILLING OPHS. PLUG AND ABARDONMENT COMMENCE ORILLING OPHS. **COMMENCE ORILLING OPHS. PLUG AND ABARDONMENT COMMENCE ORILLING OPHS. **COMMENCE ORILLING OPHS. PLUG AND ABARDONMENT COMMENCE ORILLING OPHS. **Add perfs. treat. test, shut-in X		77777777			
REMODIAL WORK CHANGE PLANS CHANGE PLANS COMMENCE ORILLING OPPS. CHANGE PLANS CHANGE PLANS CHANGE PLANS COMMENCE ORILLING OPPS. CHANGE PLANS CHANGE PLANS CHANGE PLANS COMMENCE ORILLING OPPS. COMMENCE ORILLING OPPS. Add perfs, treat, test, shut-in X Add perfs, treat, test, shut-in X CHANGE PLANS CHA	°. C	heck Appropriate	Box To Indicate N	lature of Notice, Report	or Other Data
CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT 298 OTHER Add perfs, treat, test, shut-in The marks proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. Rig up on 7-28-80. Kill well, install BOP, POH w/comp assy. RIH w/bit, CO to 3702' PBD. Set RBP @ 3635'. Run CBL. Spot 2 sx sd on top of BP. Perf'd 2 SPF @ 1650'. RIH w/cmt retr, set retr @ 1563'. Pump 600 sx Cl "C" cmt w/2% CaCl2 thru retr, circ 100 sx cmt to pit rev out 10 sx cmt, left 8' cmt on top of retr. WOC. Drld out cmt, retr & cmt to 1660'. Pressure test squeeze job to 1000# for 30 mins. OK. Circ sd off BP. Perf'd csg @ 3538, 42, 51,54,61,64, 80, 3600, 08, 12, 16, 30'. RIH w/pkr, set pkr @ 3469'. Acidized perfs w/3000 gals 15% HCL. POH w/pkr. RIH w/ bg OE, SN & setting tool. In 3 swab runs rec 1 BW. Latched on to BP @ 3635' & POH. RIH w/Pengo pkr, set pkr @ 3469'. Acid-fraced perfs 3538-3691' w/2400 gals 15% HCL acid & 30,000 gals cross-linked 2% KCL wtr w/30#/1000 gals gel & 34,500# 20/40 sd & 15,000# 10/20 sd. Ran swab to SN, no fluid rec. POH w/pkr. CO sd to 3702' PBD. RIH w/comp assy, btm of MA @ 3677'. Ran swab, rec no fluid. Shut-in on 8-21-80. Workover unsuccessful. Final Report.	NOTICE	OF INTENTION T	го:	SUBSEC	QUENT REPORT OF:
CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT 298 OTHER Add perfs, treat, test, shut-in The marks proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. Rig up on 7-28-80. Kill well, install BOP, POH w/comp assy. RIH w/bit, CO to 3702' PBD. Set RBP @ 3635'. Run CBL. Spot 2 sx sd on top of BP. Perf'd 2 SPF @ 1650'. RIH w/cmt retr, set retr @ 1563'. Pump 600 sx Cl "C" cmt w/2% CaCl2 thru retr, circ 100 sx cmt to pit rev out 10 sx cmt, left 8' cmt on top of retr. WOC. Drld out cmt, retr & cmt to 1660'. Pressure test squeeze job to 1000# for 30 mins. OK. Circ sd off BP. Perf'd csg @ 3538, 42, 51,54,61,64, 80, 3600, 08, 12, 16, 30'. RIH w/pkr, set pkr @ 3469'. Acidized perfs w/3000 gals 15% HCL. POH w/pkr. RIH w/ bg OE, SN & setting tool. In 3 swab runs rec 1 BW. Latched on to BP @ 3635' & POH. RIH w/Pengo pkr, set pkr @ 3469'. Acid-fraced perfs 3538-3691' w/2400 gals 15% HCL acid & 30,000 gals cross-linked 2% KCL wtr w/30#/1000 gals gel & 34,500# 20/40 sd & 15,000# 10/20 sd. Ran swab to SN, no fluid rec. POH w/pkr. CO sd to 3702' PBD. RIH w/comp assy, btm of MA @ 3677'. Ran swab, rec no fluid. Shut-in on 8-21-80. Workover unsuccessful. Final Report.				,	
CASING TEST AND CEMENT JOB OTHER Add perfs, treat, test, shut-in Control Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 163. Rig up on 7-28-80. Kill well, install BOP, POH w/comp assy. RIH w/bit, CO to 3702' PED. Set RBP @ 3635'. Run CBL. Spot 2 sx sd on top of BP. Perf'd 2 SPF @ 1650'. RIH w/cmt retr, set retr @ 1563'. Pump 600 sx C1 "C" cmt w/2% CaCl2 thru retr, circ 100 sx cmt to pit rev out 10 sx cmt, left 8' cmt on top of retr. WOC. Drld out cmt, retr & cmt to 1660'. Pressure test squeeze job to 1000# for 30 mins. OK. Circ sd off BP. Perf'd csg @ 3538, 42, 51,54,61,64, 80, 3600, 08, 12, 16, 30'. RIH w/pkr, set pkr @ 3469'. Acidized perfs w/3000 gals 15% HCL. POH w/pkr. RIH w/ tbg OE, SN & setting tool. In 3, swab runs rec 1 BW. Latched on to BP @ 3635' & POH. RIH w/Pengo pkr, set pkr @ 3469'. Acid-fraced perfs 3538-3691' w/2400 gals 15% HCL acid & 30,000 gals cross-linked 2% KCL wtr w/30#/1000 gals gel & 34,500# 20/40 sd & 15,000# 10/20 sd. Ran swab to SN, no fluid rec. POH w/pkr. CO sd to 3702' PBD. RIH w/comp assy, btm of MA @ 3677'. Ran swab, rec no fluid. Shut-in on 8-21-80. Workover unsuccessful. Final Report.	PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
Add perfs, treat, test, shut-in [X] *** *** *** *** *** *** ***	EMPORARILY ABANDON			COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Rig up on 7-28-80. Kill well, install BOP, POH w/comp assy. RIH w/bit, CO to 3702' PBD. Set RBP @ 3635'. Run CBL. Spot 2 sx sd on top of BP. Perf'd 2 SPF @ 1650'. RIH w/cmt retr, set retr @ 1563'. Pump 600 sx Cl "C" cmt w/2% CaCl2 thru retr, circ 100 sx cmt to pit rev out 10 sx cmt, left 8' cmt on top of retr. WOC. Drld out cmt, retr & cmt to 1660'. Pressure test squeeze job to 1000# for 30 mins. OK. Circ sd off BP. Perf'd csg @ 3538, 42, 51,54,61,64, 80, 3600, 08, 12, 16, 30'. RIH w/pkr, set pkr @ 3469'. Acidized perfs w/3000 gals 15% HCL. POH w/pkr. RIH w/ tbg OE, SN & setting tool. In 3 swab runs rec 1 BW. Latched on to BP @ 3635' & POH. RIH w/Pengo pkr, set pkr @ 3469'. Acid-fraced perfs 3538-3691' w/2400 gals 15% HCL acid & 30,000 gals cross-linked 2% KCL wtr w/30#/1000 gals gel & 34,500# 20/40 sd & 15,000# 10/20 sd. Ran swab to SN, no fluid rec. POH w/pkr. CO sd to 3702' PBD. RIH w/comp assy, btm of MA @ 3677'. Ran swab, rec no fluid. Shut-in on 8-21-80. Workover unsuccessful. Final Report.	PULL OR ALTER CASING		CHANGE PLANS	· · · · · · · · · · · · · · · · · · ·	
Rig up on 7-28-80. Kill well, install BOP, POH w/comp assy. RIH w/bit, CO to 3702' PBD. Set RBP @ 3635'. Run CBL. Spot 2 sx sd on top of BP. Perf'd 2 SPF @ 1650'. RIH w/cmt retr, set retr @ 1563'. Pump 600 sx Cl "C" cmt w/2% CaCl2 thru retr, circ 100 sx cmt to pit rev out 10 sx cmt, left 8' cmt on top of retr. WOC. Drld out cmt, retr & cmt to 1660'. Pressure test squeeze job to 1000# for 30 mins. OK. Circ sd off BP. Perf'd csg @ 3538, 42, 51,54,61,64, 80, 3600, 08, 12, 16, 30'. RIH w/pkr, set pkr @ 3469'. Acidized perfs w/3000 gals 15% HCL. POH w/pkr. RIH w/ tbg OE, SN & setting tool. In 3, swab runs rec 1 BW. Latched on to BP @ 3635' & POH. RIH w/Pengo pkr, set pkr @ 3469'. Acid-fraced perfs 3538-3691' w/2400 gals 15% HCL acid & 30,000 gals cross-linked 2% KCL wtr w/30#/1000 gals gel & 34,500# 20/40 sd & 15,000# 10/20 sd. Ran swab to SN, no fluid rec. POH w/pkr. CO sd to 3702' PBD. RIH w/comp assy, btm of MA @ 3677'. Ran swab, rec no fluid. Shut-in on 8-21-80. Workover unsuccessful. Final Report.				other Add perf	s, treat, test, shut-in
Rig up on 7-28-80. Kill well, install BOP, POH w/comp assy. RIH w/bit, CO to 3702' PBD. Set RBP @ 3635'. Run CBL. Spot 2 sx sd on top of BP. Perf'd 2 SPF @ 1650'. RIH w/cmt retr, set retr @ 1563'. Pump 600 sx C1 "C" cmt w/2% CaCl2 thru retr, circ 100 sx cmt to pit rev out 10 sx cmt, left 8' cmt on top of retr. WOC. Drld out cmt, retr & cmt to 1660'. Pressure test squeeze job to 1000# for 30 mins. OK. Circ sd off BP. Perf'd csg @ 3538, 42, 51,54,61,64, 80, 3600, 08, 12, 16, 30'. RIH w/pkr, set pkr @ 3469'. Acidized perfs w/3000 gals 15% HCL. POH w/pkr. RIH w/ tbg OE, SN & setting tool. In 3 swab runs rec 1 BW. Latched on to BP @ 3635' & POH. RIH w/Pengo pkr, set pkr @ 3469'. Acid-fraced perfs 3538-3691' w/2400 gals 15% HCL acid & 30,000 gals cross-linked 2% KCL wtr w/30#/1000 gals gel & 34,500# 20/40 sd & 15,000# 10/20 sd. Ran swab to SN, no fluid rec. POH w/pkr. CO sd to 3702' PBD. RIH w/comp assy, btm of MA @ 3677'. Ran swab, rec no fluid. Shut-in on 8-21-80. Workover unsuccessful. Final Report.	GTHER		LJ	S	
Rig up on 7-28-80. Kill well, install BOP, POH w/comp assy. RIH w/bit, CO to 3702' PBD. Set RBP @ 3635'. Run CBL. Spot 2 sx sd on top of BP. Perf'd 2 SPF @ 1650'. RIH w/cmt retr, set retr @ 1563'. Pump 600 sx C1 "C" cmt w/2% CaCl2 thru retr, circ 100 sx cmt to pit rev out 10 sx cmt, left 8' cmt on top of retr. WOC. Drld out cmt, retr & cmt to 1660'. Pressure test squeeze job to 1000# for 30 mins. OK. Circ sd off BP. Perf'd csg @ 3538, 42, 51,54,61,64, 80, 3600, 08, 12, 16, 30'. RIH w/pkr, set pkr @ 3469'. Acidized perfs w/3000 gals 15% HCL. POH w/pkr. RIH w/ tbg OE, SN & setting tool. In 3 swab runs rec 1 BW. Latched on to BP @ 3635' & POH. RIH w/Pengo pkr, set pkr @ 3469'. Acid-fraced perfs 3538-3691' w/2400 gals 15% HCL acid & 30,000 gals cross-linked 2% KCL wtr w/30#/1000 gals gel & 34,500# 20/40 sd & 15,000# 10/20 sd. Ran swab to SN, no fluid rec. POH w/pkr. CO sd to 3702' PBD. RIH w/comp assy, btm of MA @ 3677'. Ran swab, rec no fluid. Shut-in on 8-21-80. Workover unsuccessful. Final Report.	D. D. A. D. D. D. D. D. Comp	lated Operations (Class	du state all nessinent des	ile and sine particent dates in	aludin antimoral days of access
RBP @ 3635'. Run CBL. Spot 2 sx sd on top of BP. Perf'd 2 SPF @ 1650'. RIH w/cmt retr, set retr @ 1563'. Pump 600 sx Cl "C" cmt w/2% CaCl2 thru retr, circ 100 sx cmt to pit rev out 10 sx cmt, left 8' cmt on top of retr. WOC. Drld out cmt, retr & cmt to 1660'. Pressure test squeeze job to 1000# for 30 mins. OK. Circ sd off BP. Perf'd csg @ 3538, 42, 51,54,61,64, 80, 3600, 08, 12, 16, 30'. RIH w/pkr, set pkr @ 3469'. Acidized perfs w/3000 gals 15% HCL. POH w/pkr. RIH w/ tbg OE, SN & setting tool. In 3 swab runs rec 1 BW. Latched on to BP @ 3635' & POH. RIH w/Pengo pkr, set pkr @ 3469'. Acid-fraced perfs 3538-3691' w/2400 gals 15% HCL acid & 30,000 gals cross-linked 2% KCL wtr w/30#/1000 gals gel & 34,500# 20/40 sd & 15,000# 10/20 sd. Ran swab to SN, no fluid rec. POH w/pkr. CO sd to 3702' PBD. RIH w/comp assy, btm of MA @ 3677'. Ran swab, rec no fluid. Shut-in on 8-21-80. Workover unsuccessful. Final Report.		reted Operations (Crear	ly state all pertinent acti	ins, and give pertinent dates, in	ctuating estimated date of starting any propose
RBP @ 3635'. Run CBL. Spot 2 sx sd on top of BP. Perf'd 2 SPF @ 1650'. RIH w/cmt retr, set retr @ 1563'. Pump 600 sx Cl "C" cmt w/2% CaCl2 thru retr, circ 100 sx cmt to pit rev out 10 sx cmt, left 8' cmt on top of retr. WOC. Drld out cmt, retr & cmt to 1660'. Pressure test squeeze job to 1000# for 30 mins. OK. Circ sd off BP. Perf'd csg @ 3538, 42, 51,54,61,64, 80, 3600, 08, 12, 16, 30'. RIH w/pkr, set pkr @ 3469'. Acidized perfs w/3000 gals 15% HCL. POH w/pkr. RIH w/ tbg OE, SN & setting tool. In 3 swab runs rec 1 BW. Latched on to BP @ 3635' & POH. RIH w/Pengo pkr, set pkr @ 3469'. Acid-fraced perfs 3538-3691' w/2400 gals 15% HCL acid & 30,000 gals cross-linked 2% KCL wtr w/30#/1000 gals gel & 34,500# 20/40 sd & 15,000# 10/20 sd. Ran swab to SN, no fluid rec. POH w/pkr. CO sd to 3702' PBD. RIH w/comp assy, btm of MA @ 3677'. Ran swab, rec no fluid. Shut-in on 8-21-80. Workover unsuccessful. Final Report.					
retr @ 1563'. Pump 600 sx C1 "C" cmt w/2% CaCl2 thru retr, circ 100 sx cmt to pit rev out 10 sx cmt, left 8' cmt on top of retr. WOC. Drld out cmt, retr & cmt to 1660'. Pressure test squeeze job to 1000# for 30 mins. OK. Circ sd off BP. Perf'd csg @ 3538, 42, 51,54,61,64, 80, 3600, 08, 12, 16, 30'. RIH w/pkr, set pkr @ 3469'. Acidized perfs w/3000 gals 15% HCL. POH w/pkr. RIH w/ tbg OE, SN & setting tool. In 3 swab runs rec 1 BW. Latched on to BP @ 3635' & POH. RIH w/Pengo pkr, set pkr @ 3469'. Acid-fraced perfs 3538-3691' w/2400 gals 15% HCL acid & 30,000 gals cross-linked 2% KCL wtr w/30#/1000 gals gel & 34,500# 20/40 sd & 15,000# 10/20 sd. Ran swab to SN, no fluid rec. POH w/pkr. CO sd to 3702' PBD. RIH w/comp assy, btm of MA @ 3677'. Ran swab, rec no fluid. Shut-in on 8-21-80. Workover unsuccessful. Final Report.	.	-			
10 sx cmt, left 8' cmt on top of retr. WOC. Drld out cmt, retr & cmt to 1660'. Pressure test squeeze job to 1000# for 30 mins. OK. Circ sd off BP. Perf'd csg @ 3538, 42, 51,54,61,64, 80, 3600, 08, 12, 16, 30'. RIH w/pkr, set pkr @ 3469'. Acidized perfs w/3000 gals 15% HCL. POH w/pkr. RIH w/ tbg OE, SN & setting tool. In 3 swab runs rec 1 BW. Latched on to BP @ 3635' & POH. RIH w/Pengo pkr, set pkr @ 3469'. Acid-fraced perfs 3538-3691' w/2400 gals 15% HCL acid & 30,000 gals cross-linked 2% KCL wtr w/30#/1000 gals gel & 34,500# 20/40 sd & 15,000# 10/20 sd. Ran swab to SN, no fluid rec. POH w/pkr. CO sd to 3702' PBD. RIH w/comp assy, btm of MA @ 3677'. Ran swab, rec no fluid. Shut-in on 8-21-80. Workover unsuccessful. Final Report.	RBP @ 3635'. Run C	BL. Spot 2 sx	sd on top of BP	. Perf'd 2 SPF @ 165	60'. RIH w/cmt retr, set
10 sx cmt, left 8' cmt on top of retr. WOC. Drld out cmt, retr & cmt to 1660'. Pressure test squeeze job to 1000# for 30 mins. OK. Circ sd off BP. Perf'd csg @ 3538, 42, 51,54,61,64, 80, 3600, 08, 12, 16, 30'. RIH w/pkr, set pkr @ 3469'. Acidized perfs w/3000 gals 15% HCL. POH w/pkr. RIH w/ tbg OE, SN & setting tool. In 3 swab runs rec 1 BW. Latched on to BP @ 3635' & POH. RIH w/Pengo pkr, set pkr @ 3469'. Acid-fraced perfs 3538-3691' w/2400 gals 15% HCL acid & 30,000 gals cross-linked 2% KCL wtr w/30#/1000 gals gel & 34,500# 20/40 sd & 15,000# 10/20 sd. Ran swab to SN, no fluid rec. POH w/pkr. CO sd to 3702' PBD. RIH w/comp assy, btm of MA @ 3677'. Ran swab, rec no fluid. Shut-in on 8-21-80. Workover unsuccessful. Final Report.	retr @ 1563'. Pump	600 sx C1 "C"	cmt w/2% CaCl ₂	thru retr, circ 100) sx cmt to pit rev out
test squeeze job to 1000# for 30 mins. OK. Circ sd off BP. Perf'd csg @ 3538, 42, 51,54,61,64, 80, 3600, 08, 12, 16, 30'. RIH w/pkr, set pkr @ 3469'. Acidized perfs w/3000 gals 15% HCL. POH w/pkr. RIH w/ tbg OE, SN & setting tool. In 3 swab runs rec 1 BW. Latched on to BP @ 3635' & POH. RIH w/Pengo pkr, set pkr @ 3469'. Acid-fraced perfs 3538-3691' w/2400 gals 15% HCL acid & 30,000 gals cross-linked 2% KCL wtr w/30#/1000 gals gel & 34,500# 20/40 sd & 15,000# 10/20 sd. Ran swab to SN, no fluid rec. POH w/pkr. CO sd to 3702' PBD. RIH w/comp assy, btm of MA @ 3677'. Ran swab, rec no fluid. Shut-in on 8-21-80. Workover unsuccessful. Final Report.					
80, 3600, 08, 12, 16, 30'. RIH w/pkr, set pkr @ 3469'. Acidized perfs w/3000 gals 15% HCL. POH w/pkr. RIH w/ tbg OE, SN & setting tool. In 3 swab runs rec 1 BW. Latched on to BP @ 3635' & POH. RIH w/Pengo pkr, set pkr @ 3469'. Acid-fraced perfs 3538-3691' w/2400 gals 15% HCL acid & 30,000 gals cross-linked 2% KCL wtr w/30#/1000 gals gel & 34,500# 20/40 sd & 15,000# 10/20 sd. Ran swab to SN, no fluid rec. POH w/pkr. CO sd to 3702' PBD. RIH w/comp assy, btm of MA @ 3677'. Ran swab, rec no fluid. Shut-in on 8-21-80. Workover unsuccessful. Final Report.					
POH w/pkr. RIH w/ tbg OE, SN & setting tool. In 3 swab runs rec 1 BW. Latched on to BP @ 3635' & POH. RIH w/Pengo pkr, set pkr @ 3469'. Acid-fraced perfs 3538-3691' w/2400 gals 15% HCL acid & 30,000 gals cross-linked 2% KCL wtr w/30#/1000 gals gel & 34,500# 20/40 sd & 15,000# 10/20 sd. Ran swab to SN, no fluid rec. POH w/pkr. CO sd to 3702' PBD. RIH w/comp assy, btm of MA @ 3677'. Ran swab, rec no fluid. Shut-in on 8-21-80. Workover unsuccessful. Final Report.					
& POH. RIH w/Pengo pkr, set pkr @ 3469'. Acid-fraced perfs 3538-3691' w/2400 gals 15% HCL acid & 30,000 gals cross-linked 2% KCL wtr w/30#/1000 gals gel & 34,500# 20/40 sd & 15,000# 10/20 sd. Ran swab to SN, no fluid rec. POH w/pkr. CO sd to 3702' PBD. RIH w/comp assy, btm of MA @ 3677'. Ran swab, rec no fluid. Shut-in on 8-21-80. Workover unsuccessful. Final Report.					
acid & 30,000 gals cross-linked 2% KCL wtr w/30#/1000 gals gel & 34,500# 20/40 sd & 15,000# 10/20 sd. Ran swab to SN, no fluid rec. POH w/pkr. CO sd to 3702' PBD. RIH w/comp assy, btm of MA @ 3677'. Ran swab, rec no fluid. Shut-in on 8-21-80. Workover unsuccessful. Final Report.					
10/20 sd. Ran swab to SN, no fluid rec. POH w/pkr. CO sd to 3702' PBD. RIH w/comp assy, btm of MA @ 3677'. Ran swab, rec no fluid. Shut-in on 8-21-80. Workover unsuccessful. Final Report.					
MA @ 3677'. Ran swab, rec no fluid. Shut-in on 8-21-80. Workover unsuccessful. Final Report.	acid & 30,000 gals	cross-linked	2% KCL wtr w/30	#/1000 gals gel & 34	,500# 20/40 sd & 15,000#
MA @ 3677'. Ran swab, rec no fluid. Shut-in on 8-21-80. Workover unsuccessful. Final Report.					
1. I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
	<u> </u>	,		• .	•
		•			
	•	•	•		
			•		•
			•		
	. I hereby certify that the info	ormation above is true a	nd complete to the best o	f my knowledge and belief.	
Dist. Drlg. Supt. 4-22-81			•		
	$(l \cdot l \cdot$	churd +	D	ist. Drlg. Supt.	4-22-81

CONDITIONS OF APPRONAL TREAMINE

Expired 10/1/76 (226)