	HLIC.		A EXICO OIL CONSER Santa Fe, Nev	w Mexico	<i>i</i> 0-	CENVS
		REQU	JEST FOR (SEE) -	(GAS) ALLO	WABLE	New Well Recompletion
n C-104 will be a	is to be sub assigned eff mpletion o	omitted in QU Tective 7:00 A or recompletion	the operator before an initial UADRUPLICATE to the sar A.M. on date of completion on. The completion date shooted on 15.025 psia at 60°.	me District Office to wo or recompletion, provi all be that date in the Fahrenheit.	ided this form is filed	n oil is delivered
				(Place)		(Date)
ARE H	EREBY R	EOUESTIN	G AN ALLOWABLE FOR	A WELL KNOWN	AS:	
ontiner	rtal Oil	Company	Stevens B-12	Well No. 1	in NE	/4 IW 1/4
C (Cor.	npany or Op	erator) 12	T. 23 , R 36	NMPM Langue	ı <b>t</b>	- Poc
(Unit)						
Lea			County. Date Spudded	10-5-47 , D	ate Completed10-	26-47
Pleas	e indicate					
- Ticas	- indicate		0106		01/0	
			Elevation 3428	Total Depth	<b>3460</b> , P.B	
	X				Yakaa	. Games Dide
			Top 📆/gas pay3.	erek 04	of Prod. Form 12 Ces	Seven nu
			Casing Perforations:		79	
			Casing Perforations:  Depth to Casing shoe	of Prod. String		
			Casing Perforations:  Depth to Casing shoe of Natural Prod. Test	of Prod. String	79	ВОР
			Casing Perforations:  Depth to Casing shoe of Natural Prod. Test  based on	of Prod. String	79	BOP
_		ting Record	Casing Perforations:  Depth to Casing shoe of Natural Prod. Test  based on  Test after acid or shot.	of Prod. String29	<b>79</b> Hrs	BOP
Casing Size	and Cemen	ting Record Sax	Casing Perforations:  Depth to Casing shoe of Natural Prod. Test  based on  Test after acid or shot.  Based on	of Prod. String	79 Hrs	BOP. BOP. Mir
Size			Casing Perforations:  Depth to Casing shoe of Natural Prod. Test  based on  Test after acid or shot.  Based on  Gas Well Potential	of Prod. String 29.	Hrs	BOP BOP Mir
Size <b>7 5/8</b>	Feet	Sax	Casing Perforations:  Depth to Casing shoe of Natural Prod. Test  based on  Test after acid or shot.  Based on  Gas Well Potential  Size choke in inches	bbls, Oil in	Hrs	BOP
Size <b>7 5/8</b>	Feet 1356	550	Casing Perforations:  Depth to Casing shoe of Natural Prod. Test  based on  Test after acid or shot.  Based on  Gas Well Potential  Size choke in inches	bbls, Oil in	Hrs	BOPBOPBOP
Size <b>7 5/8</b>	Feet 1356	550	Casing Perforations:  Depth to Casing shoe of Natural Prod. Test  based on  Test after acid or shot.  Based on  Gas Well Potential  Size choke in inches  Date first oil run to ta	bbls. Oil in	Hrs	BOP Min BOP
_	1356 2979	550 550	Casing Perforations:  Depth to Casing shoe of Natural Prod. Test  based on  Test after acid or shot.  Based on  Gas Well Potential  Size choke in inches  Date first oil run to ta	bbls, Oil in	Hrs	BOPI Min

Transporter taking TON or Gas: El Paso Natural Gas Company

Remarks: Required by N. H. C. C. C. Order #356

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 31 1955 , 19 Continental Oil Company (Company or Operator)

OIL CONSERVATION COMMISSION

By: By: District Superintendent Send Communications regarding well to:

Title Send Communications regarding well to:

Name Continental Oil Company

Address Box 427, Hobbs, New Mexico