

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

New Well

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
 LOCATE WELL CORRECTLY

Continental Oil Company
 (Company or Operator)

Stevens B-12
 (Lease)

Well No. 3, in NW 1/4 of NW 1/4, of Sec. 12, T. 23-S, R. 36-E, NMPM.
 Langlie-Mattix Pool, Lea County.
 Well is 660 feet from North line and 660 feet from West line
 of Section. If State Land the Oil and Gas Lease No. is
 Drilling Commenced 11-7-59, 19. Drilling was Completed 11-19-59, 19.
 Name of Drilling Contractor Dexter Drilling Company
 Address Wichita Falls, Texas
 Elevation above sea level at Top of Tubing Head 3439 DF The information given is to be kept confidential until
 , 19.

OIL SANDS OR ZONES

No. 1, from 3648 to 3657 No. 4, from to
 No. 2, from 3681 to 3685 No. 5, from to
 No. 3, from 3699 to 3708 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	New	351	Guide			
5 1/2	14#	New	3908	Float		3648-57	oil
						3681-85	oil
						3699-3708	oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	360	225	Pump & plug		
7 5/8	5 1/2	3885	950	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

TRTD W/750 gals acid, 12,000 gals crude, 18,000 lbs sand, 600 lbs Adomite
 (Perf 3863-75 W/4 JSPF, acidized with 1000 gals, set BP at 3840 W/2 sacks.

Result of Production Stimulation IP Flwd 37 Bbls 38 deg grav oil 0 BW in 21 hours 13/64" ehk,
 TP 80 lbs, CP 40 lbs W/6.89 MCF/GPD, GOR 185, DOR 43 Bbls.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3885 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 12-4-59, 19

OIL WELL: The production during the first 24 hours was 43 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 38

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1323	T. Devonian	T. Ojo Alamo
T. Salt	1414	T. Silurian	T. Kirtland-Fruitland
B. Salt Penrose	2828	T. Montoya	T. Farmington
T. Yates	2980	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3262	T. McKee	T. Menefee
T. Queen	3624	T. Ellenburger	T. Point Lookout
T. Carbonate Penrose	3727	T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1323		Surface caliche & Red Beds				
1323	1414		Anhydrite				
1414	2828		Salt & Anhydrite				
2828	2980		Lime				
2980	3262		Dolo & Sand				
3262	3724		Dolo & Lime				
3724	3885		Dolo & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Continental Oil Company
Name J. R. Parker

December 21, 1959
Address Box 68, Eunice, New Mexico
Position or Title District Superintendent