

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico December 17, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Stevens B-12, Well No. 3, in NW  $\frac{1}{4}$ , NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

D, Sec. 12, T. 23-S, R. 36-E, NMPM, Langlie-Mattix Pool  
Unit Letter

Lea County. Date Spudded 11-7-59 Date Drilling Completed 11-19-59

Please indicate location:

D x	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3429 DF Total Depth 3885 FBTD 3838

Top Oil/Gas Pay 3648 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3648-57, 3681-85, 3699-3708

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 3885 Depth Tubing 3686

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 37 bbls. oil, 0 bbls water in 21 hrs, \_\_\_\_\_ min. Size 13/64" Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	351	225
5 1/2	3908	950
2"	3699	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): TRTD/750 gals acid, 12,000 gals crude, 18,000# sd, 600# Adomite

Casing Tubing \_\_\_\_\_ Date first new \_\_\_\_\_ Press. 40 Press. 80 oil run to tanks 12-4-59

Oil Transporter Permian Oil Company

Gas Transporter None

Remarks: LC 030556 b

Perfs 3863-75 W/4 JSPF, acidized W/1000 gals, set BP at 3840 W/2 sx.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Continental Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: J. R. Parker  
(Signature)

By: \_\_\_\_\_

Title: District Superintendent  
Send Communications regarding well to:

Title \_\_\_\_\_

Name: J. R. Parker

0/3 NOCC WAM file

Address: Box 68, Eunice, New Mexico