

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. FARM OR LEASE NAME Stevens B Well #4	
2. NAME OF OPERATOR CONOCO INC.		9. API WELL NO. 30 025 09326	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100, Midland, TX 79705 (915) 684-6381 (915) 686-5424		10. FIELD AND POOL, OR WILDCAT Jalmat Tansill YT 7 Rvrs (Pro Gas)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FWL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 12, T23S, R36E	
14. PERMIT NO.		DATE ISSUED Lea NM	
15. Date Spudded	16. Date T.D. Reached	17. DATE COMPL (Ready to prod.) 9-19-96	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
20. TOTAL DEPTH, MD & TVD 3850'	21. PLUG, BACK T.D., MD & TVD 3520	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* 3020-3466' Jalmat		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL(recompletion)		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
on file			
29. LINER RECORD		30. TUBING RECORD	
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE 2 3/8"
31. PERFORATION RECORD (Interval, size and number) 1 spf - 3020-3106, 3117-3198, 3205-28, 3266-82, 3322-3368, 3448-3466'		32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) 3020-3466' AMT. AND KIND OF MATERIAL USED 642 bbls 60 to 55 Qua CO2 Foam 193,060# 12/20 Sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 9-19-96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing	
DATE OF TEST 10-8-96		WELL STATUS (Producing or PRODUCING)	
FLOW. TUBING PRESS. 240	HOURS TESTED 24	CHOKE SIZE 12/64	PROD'N. FOR OIL - BBL. TEST PERIOD 0
CASING PRESSURE 340	24-HOUR RATE	GAS - MCF. 479	WATER - BBL. 0
34. DISPOSITION OF GAS SALES (Sold, used for fuel, vented, etc.)		OIL GRAVITY API (CORR.)	
35. LIST OF ATTACHMENTS		TEST WITNESSED BY ORIG. SGD.) DAVID R. GLASS NOV 19 1996 BLM	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Ann E. Ritchie		TITLE Ann E. Ritchie, Regulatory Agent	
DATE 11-14-96			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)

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