une 1990)			FORM APPROVED	
1110 1000j	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		Budget Bureau No. 1004-0135 Expires: March 31, 1993	
			5. Lease Designation and Serial No. LC 0304678 030 556 B	
SUNDRY NOTICES AND REPORTS ON WELLS			6. If Indian, Allottee or Tribe Name	
	posals to drill or to deepen or >>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>	-		
	SUBMIT IN TRI		7. If Unit or CA, Agreement Designation	
Type of Well				
Cil X Gas Well Gas	INJECTION Other		8.V	
Name of Operator			Stevens B Well #4	
CONOCO INC. Address and Telephone No. 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424 (915) 684-6381 Location of Well (Footage, Sec., T., R., M., or Survey Description)			9. API Well No. 30 025 09326	
			SURFACE: 660' FSL & 660' FWL	
	R36E, Unit Ltr. M			
			LEA, NM	
CHECK APPROPRI	ATE BOX(s) TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMIS	SSION	TYPE OF AC	TION	
Notice of Intent		Abandonment	Change of Plans	
		X Recompletion	New Construction	
X Subsequent Rep	ort	Plugging Back	Non-Routine Fracturing	
		Casing Repair	Water Shut-Off	
Final Abandonme	ent Notice	Altering Casing	Conversion to Injection	
		Other	Dispose Water	
			Report results of multiple completion on Well	
directionally drilled, give subsu 9-17-96: Rig up, PO 9-l8-96: Ran GR/CC Jalmat w/l sj	urface locations and measured and true v H with rods & pump. GIH v L from 3692-2750'. Set CIE pf from 3020'-3466'.	vertical depths for all markers and zones pertine w/RBP & packer-test casing, he 3P @ 3520'. Spot 35' cement or	ld okay. http://Perforate	
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