	NO. OF COPIES "ECEIVED DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSICI. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL 824 4466		
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	LAND OFFICE		THE THE TENTON THE TEN	ancelle us 8	
	TRANSPORTER	OIL		TA HILL PP	
		GAS			
	OPERATOR				
	PRORATION OF	FICE			
İ	Continer Address Box 460		,		
	Reason(s) for filing				
	New Well Recompletion Change in Ownership		Change in Transporter of: Cil Dry Gas Designations Casinghead Gas Condensate	and Well	
	If change of owners				

39、相 42 nd Well Lease Name Well No. Pool Name, Including Formation Kind of Lease Langlie Mattix 4 State, Federal or Fee Federal Stevens B 660 South 660 West Unit Letter ___ Line and Feet From The Line of Section 12 Township 23 36 Lea Range II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate (Texas New Mexico Pipe Line Co. Box 1510, Midland, Texas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🛴 or Dry Gas Box 2105, Hobbs, New Mexico Phillips Petroleum Co. Rge. When Is gas actually connected? Unit Sec. Twp. If well produces oil or liquids, 36 6-21-62 G 12 Yes give location of tanks. 23 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Diff. Res'v. Oil Well New Well Workover Deepen Plug Back Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE Formerly Stevens B-12 No. 4, redesignation effective January 1966. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Actual Prod. During Test Oil-Bbls. GAS WELL Bbls, Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Casing Pressure Choke Size Tubing Pressure Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANCE

TITLE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tel R. Stehens	
(Signature) Staff Supervisor	

(Title) January 6, 1966

NMOCC-5, Pan Am-3, Atl Ros-2, CalifMid File-2

OIL CONSERVATION COMMISSION

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APPROVED	. 19
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

d-2 Separate Forms C-104 must be filed for each pool in multiply completed wells.