

AREA 640 ACRES LOCATE WELL CORRECTLY

0/4 NHOCC WAM file

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
HOBBS OFFICE OCC

WELL REGORD 15 M 10:33

......Depth Cleaned Out....

NEW WELL

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

Well is		-	-		-		36-8 , _{NM}
				•			Cou
of Section							Vest
							···········
				_			9
	•						

Elevation above		_	_	34041 DF	The in	formation given is to	be kept confidential u
			•	DIL SANDS OR Z	ones		
No. 1 from	3	597 .	3605	No. 4	from	to	***************************************
No. 3, from			2614		•		
No. 3, Irom	······································		D	No. 0	, Irom		***************************************
			IMP	DRIANT WATER	BANDS		
Include data on	rate of wa	iter inflow and	elevation to whic	h water rose in hol	е.		
No. 1, from		••••••	to		••••••	feet	
No. 2, from			to	•••••••••••	•••••	feet	•
No. 3, from	·····	•••••	to		•••••••••••	feet	
No. 4, from		·····	to	***************************************		feet	
				CASING RECO	B.D		
SIZE	WEIGHT NEW O				CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	Non	- +	Guide			
5 1/2	14# NO		3869	Float		3597~3605 3627~3638	011
						3644-3648	OII
	 -		MUDDIN	G AND CEMENT	ING RECORD		
	ize of asing	WHERE SET	NO. SACES OF CEMENT	METHOD USED		MUD RAVITY	AMOUNT OF MUD USED
	5/8	345	225	Pump & pl	ng		
12 1/4 8	1/2	3850	275	Pump & pl	ME		
7 7/8 5							

'ECORD OF DRILL-STEM AND SPECIAL 7 TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

	OID WEIG L	scu mom	······································		U	ieet, and	d trom		feet to	1e
Cable too	is were use	ed from		feet t	o	feet, an	d from		feet to	fe
					PRODU	CTION				
Put to Pr	oducing	12-30	-59		19					
	_			. 04 1 .	2	AR	,	1 6 11	uid of which	100 %
OIL WE										,
			_				% water	; and	% w :	as sediment. A.I
	Gra	vity	8	••••••						
GAS WE	LL: The	production	n during the first	: 24 hoi	ırs was		I.C.F. pl	us		barrels
	liqu	id Hydroca	urbon. Shut in Pi	essure	lbs.					
T										
_										
PLE	ASE IND	ICATE BI				FORMANC	E WITH	I GEOGI	SAPHICAL SECTIO	
т л			Southeastern 1260					m	Northwestern N	
•		·····	3110	Т. Т.	Devonian				Ojo Alamo Kirtland-Fruitland	
			2810	. T.	Montoya				Farmington	
			201.0	. T.	Simpson				Pictured Cliffs	
Γ. 7 R iv	ers		3230	. Т.	McKee				Menefee	
Γ. Quee	n		3586	Т.	Ellenburger		• · · · · · · · · · · · · · · · · · · ·	Т.	Point Lookout	
	KE PO		3722	. Т.	Gr. Wash		•	Т.	Mancos	
· ESE	EXE O	raybur	g 3760	T.	Granite			Т.	Dakota	
Γ. Glori	eta			т.	***************************************		••••••	т.	Morrison	• • • • • • • • • • • • • • • • • • • •
Γ. Drin	card		***************************************	Т.	•••••		•••••	т.	Penn	••••••
				. Т.			••••••	Т.	***************************************	
T. Abo		***************************************	••••••						•••••	
Γ. Abo Γ. Penn	•••••••••••••••••••••••••••••••••••••••			. T.				Т.		***************************************
Γ. Abo Γ. Penn	•••••••••••••••••••••••••••••••••••••••		••••••	. T.			•	Т.		***************************************
Γ. Abo Γ. Penn		Thickness		. T.	FORMATIO		RD	T. T.		
T. Abo T. Penn T. Miss.				T.	FORMATIO	N RECOI	RD	T.		
T. Abo T. Penn T. Miss. From	то	Thickness	F	T. T.	FORMATIO	N RECOI	RD	T. T.		
Γ. Abo Γ. Penn Γ. Miss. From	To 1280	Thickness	Surface Anhydrit	T. T.	FORMATIO	N RECOI	RD	T. T.		
Γ. Abo Γ. Penn Γ. Miss. From	To 1280 1440 2810	Thickness	F	ormatic	FORMATIO	N RECOI	RD	T. T.		
Γ. Abo Γ. Penn Γ. Miss. From	To 1280 1440 2810 2940 3230	Thickness	Surface Anhydrit Salt Dolo & I	ormatic	FORMATION On Lohie & Re	N RECOI	RD	T. T.		
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I hereby swear or affirm that the information given herewith is a	a complete and correct record of the well and all work done on it so	far			
as can be determined from available records.	J K fail 1-11-60 (Date)				
Company c- Operator. Continental Oil Company	Address Box 68, Eunice, New Mexico				
Name	Position or TitleDistrict Superintendent				