

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Existing Well~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico 12-31-59
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Stevens B-12, Well No. 4, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M, Sec. 12, T. 23-S, R. 36-E, NMPM, Langlie-Mattix Pool
Unit Letter

Lea

County. Date Spudded 12-5-59 Date Drilling Completed 12-16-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 3404 DF Total Depth 3850 FBTD 3692

Top Oil Pay 3597 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3597-3605, 3627-38, 3644-48 W/L JSPF

Open Hole Depth 3850 Casing Shoe 3850 Tubing 3622

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 72 bbls. oil, 0 bbls water in 6 hrs, min. Size 16/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	347	225
5 1/2	3869	275
2"	3642	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3597-3648 TRTD W/1500 gals acid, 10,000 gals crude, 15,000# ad, 500# admix, 70 ball sealers
Casing Press. 0 Press. 400 oil run to tanks 12-30-59

Oil Transporter Permian Oil Company

Gas Transporter None

Remarks: 3838-40 TRTD W/750 gals acid, 3816-24 TRTD W/500 gals acid, 3800-05, 3780-84 TRTD W/1000 gals acid W/11 ball sealers, 3724-28 TRTD W/500 gals acid. These perfs plugged off W/CI Bridge plug set at 3700 W/one sack cement.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 4 1960, 19

Continental Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)
Title District Superintendent

By: Engineer District 1

Title District Superintendent

Title

Name J. R. Parker

Address Box 68, Eunice, New Mexico

0/3 NMCC WAM file