

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Conoco, Inc.

3. Address and Telephone No.  
10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL & 1980' FWL  
Sec. 12, T23S, (R37E) 36?

5. Lease Designation and Serial No.  
LC 0305568

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Stevens B

8. Well Name and No.  
5

9. API Well No.  
30-25-09327

10. Field and Pool, or Exploratory Area  
Jalmat Gas

11. County or Parish, State  
Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to recomplete this well from the depleted Langlie Mattix to the Jalmat Gas Pool according to the following procedure:

1. Set CIBP @ 3500'.
2. Perforate selectively from 3060' to 3212'.
3. Acidize with 3000 gals 7.5% acid and frac with 86,000 gals CO2 foam and 170,000# sand.
4. Clean out well and put on production.

A new C-102 form for the Jalmat Completion is attached.

14. I hereby certify that the foregoing is true and correct

Signed

*James M. Moore*

Title

Sr. Conservation Coordinator

Date

4/1/96

(This space for Federal or State office use)

Approved by (ORIG. SCD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

4/26/96

Conditions of approval, if any: