PO Box 1980, Hobbs, NM 88241-1988 - District II

Energy, Minerals & Natural Resources Department

Revised February 10, 1994 Instructions on back

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JIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

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| I A | AMENDED | REPORT |

| OCNOCO INC. OD PERTA DRIVE Size 100N OD SIZE SIZE SIZE 100N OD SIZE SIZE SIZE 100N OD SIZE SIZE SIZE SIZE 100N OD SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE   | Box 20 <b>68</b> , S   |               | 187504-2088<br>EQUEST | Γ FOR AI            | LLOWABI                               | LE AND           | AUTHOR                            | IZATI                               | ON TO TR          | LANSP       | amended re<br>ORT          |  |  |
|--|--|---------------|-----------------------|---------------------|---------------------------------------|------------------|-----------------------------------|-------------------------------------|-------------------|-------------|----------------------------|--|--|
| 10. Death Priyer Step 100% HIDDAND TEXAS 79705  10. O 25-03327  1 Property Cade 1 Property Cad |  |               |                       | Operator nam        | e and Address                         |                  |                                   |                                     |                   | 1 OGRID     | Number                     |  |  |
| "All Number O 25-03327 LANGLIE MATTIX 7 RVRS QN GRAYBURG 37240  "Property Code 37240  "Wad Number 0 37240  "Wad Number 0 55  "Wad Number 0 56  "Wad Number 0 55  "Wad Number | CONOCO INC.<br>10 Desta Drive Ste 100W<br>MIDLAND, TEXAS 79705 |               |                       |                     |                                       |                  |                                   | <sup>3</sup> Resson for Filing Code |                   |             |                            |  |  |
| O - AFR Number O - SCHOOL RESERVENCE STORM |  |               |                       |                     |                                       |                  |                                   |                                     |                   |             |                            |  |  |
| Property Code  OO3112 STEVENS B  SEVENS B  Troporty Name  'Well Number  OO3112 STEVENS B  SEVENS Consument  SEVENS B  SEVENS B |  | API Number    |                       |                     | ·                                     | 1 Pool           | Name                              |                                     |                   | T           |                            |  |  |
| O33112   STEVENS B   5   | <b>0-0</b> 2   | 5-09327       | 7                     | LANGLI              | E MATTIX                              | 7 RVRS G         | N GRAYBUF                         | ₹G                                  |                   | 1           | 37240                      |  |  |
| Produced Water  Produced Water | ' Pı   | roperty Code  |                       |                     |                                       | ¹ Proper         | ty Name                           |                                     | ·                 |             | ' Well Number              |  |  |
| or bet no. Section. Toronably Range Led.1da Feet from the North/Seath Line Feet from the 12 23 S 36 B 660 SOUTH 1980 WEST LEA  II BOUTOM Hole Location  Let let no Section. Toronable Range Led 1da Feet from the North/South Line Feet from the Eng/West line County  Let Code "Froducing Method Code "Gas Connection Date "C-129 Fernit Number "C-129 Effective Date "C-129 Expérimien In P. County  I. Let Code "Froducing Method Code "Gas Connection Date "C-129 Fernit Number "C-129 Effective Date "C-129 Expérimien In County  I. Let Code "Froducing Method Code "Gas Connection Date "C-129 Fernit Number "C-129 Effective Date "C-129 Expérimien In County  I. Let Code "Froducing Method Code "Gas Connection Date "FOD "OG "FOD ULSTR Location and Description and Description COSID SENTINEL TRANSCOUTATION CO. 1214 N. EASTST DE DR. BLIGA A WICHITA FALLS, TX. 76304  Produced Water "FOD ULSTR Location and Description Data "FOD ULSTR Location and Description "FOD ULSTR Location and Description Data "FOD ULSTR Location Data "FOD ULST |  |               |                       |                     | SB                                    |                  |                                   |                                     |                   |             | 5                          |  |  |
| N 12 23 S 36 E 660 SOUTH 1980 WEST LEA  "BOttom Hole Location Ler let no feedless Tormable Range Lat Ida Foot from the North/South Ras Foot from the East/West Ras Country Lac Code "Producing Method Code" "Gas Connection Date "C-129 Permit Number "C-129 Effective Date "C-129 Expiration I F. Oil and Gas Transporters  "Transporter Number COGRID "And Address Dr. BLDG A WICHITA FALLS. TX. 76304 "POD ULSTR Location and Description O05108 SENTINEL TRANSPORTATION CO. 0773010 O H 12 23S 36E Well Completion Data  "Produced Water " |  |               |                       |                     |                                       |                  |                                   |                                     |                   |             |                            |  |  |
| Bottom Hole Location   Les bis see   Seetless   Township   Range   Les Ida   Feet from the   North/South Ros   Feet from the   East/West Ros   County  | or lot mo.   | Section       | Township              | Kange               | Lot.ldn                               | Feet from the    | North/So                          | uth Line                            | Feet from the     | East/Wes    | t line Count               |  |  |
| Lee to see Section Township Range Lot Idn Foot from the North/South Has Foot from the East/Wost Base Countries  Lee Code "Producing Method Code "Gas Connection Date "C-129 Fermit Number" "C-129 Effective Date "C-129 Egipiniton I F D D D D D D D D D D D D D D D D D D   |  |               |                       |                     |                                       | 660              | SOUT                              | CH                                  | 1980              | WEST LEA    |                            |  |  |
| Oil and Gas Transporters  "Transporter Name and Address  "A POD "OG "POD ULSTR Location and Description  OS108 SENTINEL TRANSPORTATION CO. 0773010 O H 12 23S 36E  EFFECTIVE 2-1-96  Produced Water  "POD "OT73050 H 12 23S 36E  EFFECTIVE 2-1-96  Produced Water  "POD "POD ULSTR Location and Description  O773050 H 12 23S 36E  Well Completion Data  "Sped Date "Ready Date "TD "Perforations  "Hole Size "Casing & Tubing Size "Depth Set "Sacta Centent  "Hole Size "Gas Delivery Date "Test Date "Tot Langth "Tog. Pressure "Cg. Pressure "Cg. Pressure "Cg. Pressure "Tog. Treat Metho  It. Well Test Data  "Data New Oil "Gas Delivery Date "Test Date "Gas "AOF "Test Metho  It hereby scentify that the rules of the Oil Conservation Division have been compiled this and that the information given shows it into and concepts to the best of my convoked and helpf."  Take: SR. REGULATORY SPEC.  No. (915) 686-5424   |  |               | <del></del>           |                     |                                       |                  | : North/So                        | uth line                            | Feet from the     | East/Wes    | st line Count              |  |  |
| F D Oil and Gas Transporter Survey of the Country o | Lee Code   | ii Produc     | ine Method C          | oda H Gas           | Connection Date                       | 1 45.120         | Brown to November                 | · · · · ·                           | 1 C 122 F.M. 1    |             | 11 0 100 5 1 1             |  |  |
| "Transporter of Cornel and Address   |  | rioduc        | -                     | .oge Gar            | Connection Date                       | C-129            | Permit Number                     |                                     | * C-129 Effective | Date        | " C-129 Expiration         |  |  |
| OCRID  and Address  OSRITINEL TRANSPORTATION CO. 1214 N. RASTSIDE DR BLIGG A WICHITA FALLS, TX. 76304  Produced Water  Prod O773050  H 12 23S 36E EFFECTIVE 2-1-96  Produced Water  Prod O773050  H 12 23S 36E  Well Completion Data  Prod O773050  H 12 23S 36E  Well Completion Data  Prod O773050  Well Completion Data  Well Test Data  Prod O773050  Well Test Data  O773050  Well Completion Data  Well Test Data  O773050  Well Completion Data  Well Test Data  O773050  Well Completion Data  Well Test Data  O773050  Well Test Data  Worked and the tribe of the Oil Conservation Division have been compiled th and that the information given showe in true and complete to the best of my conclude and best completed to the best of my ORIGINAL SIGNED STANS SEXTON Approved by:  O773050 A |  |               |                       |                     |                                       |                  |                                   |                                     |                   |             |                            |  |  |
| Produced Water  Produced Water  Produced Water  Prod H 12 23S 36E  Well Completion Data  Prod Dulstra Lecation and Description  Profit Size  Profit  |  |               |                       |                     |                                       |                  | " POD                             | " O/G                               |                   |             |                            |  |  |
| Produced Water  "Produced Water  "Produc | 00510  | 8 SI          | NTINEL_               | TRANSPOR            | TATION CO                             | 0. 077           | 73010                             | 0                                   | H 12 23           | S 36E       |                            |  |  |
| Produced Water  "Pop O773050 H 12 23S 36E  Well Completion Data  "Spud Date "Ready Date "Ready Date "TD "PBTD "Perforations  "Hote Size "Casing & Tubing Size "Depth Set "Sacks Centent  "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tbg. Pressure "Cag. Pressure "Cag. Pressure "Gas "AOF "Test Method its and that the information gives above is true and complete to the best of my only only only only only only only onl   | es<br>Kanada (   | N<br>W        | 214 N. E<br>CHITA E   | ASTSIDE<br>ALLS, TX | DR BLDG A<br>. 76304                  |                  |                                   | ;                                   | EFFECTIV          | E 2-1-      | 96                         |  |  |
| Produced Water  Pod o773050 H 12 23S 36E  Well Completion Data  Paper Pa |  |               |                       |                     |                                       |                  |                                   | North Control of Pro-               |                   |             |                            |  |  |
| Produced Water  Pod O773050 H 12 23S 36E  Well Completion Data  Page 1   |  |               |                       |                     |                                       | electric di      |                                   |                                     |                   |             |                            |  |  |
| Produced Water  Pod O773050 H 12 23S 36E  Well Completion Data  Page 1   | abitalisti (190  | 3241435222    |                       |                     | <del></del> -                         |                  |                                   |                                     |                   | <del></del> |                            |  |  |
| Produced Water  Pod O773050 H 12 23S 36E  Well Completion Data  Pagual Date Ready Date Ready Date PDD ULSTR Location and Description  PBTD PBTD PBTD PBTD PBTD PBTD PBTD PBTD  |  | and Salah     |                       |                     |                                       |                  |                                   |                                     |                   |             |                            |  |  |
| Produced Water  Production and Description  Preforations  Preforations  Preforations  Preforations  Preforations  Preforations  Preforations  Product Size  Product  | dennihitaria .   |               |                       |                     | <del></del>                           | 2557             |                                   | y ir runnis                         |                   |             |                            |  |  |
| "Hod of the state of the Oil Conservation Division have been compiled into and that the information given above is true and compilete to the best of my nowledge and being."  If the Size of the Oil Conservation Division have been compiled into and that the information given above is true and compilete to the best of my nowledge and being.  If the Size of the Oil Conservation Division have been compiled into and that the information given above is true and compilete to the best of my nowledge and being.  If the Size of the Oil Conservation Division have been compiled into and that the information given above is true and compilete to the best of my nowledge and being.  If the Size of the Oil Conservation Division have been compiled into and that the information given above is true and compilete to the best of my nowledge and being.  If the Size of the Oil Conservation Division have been compiled into and that the information given above is true and compilete to the best of my nowledge and being.  If the Size of the Oil Conservation Division have been compiled into and that the information given above is true and compilete to the best of my nowledge and being.  If the Size of the Oil Conservation Division have been compiled into and that the information given above is true and compilete to the best of my nowledge and being.  If the Size of the Oil Conservation Division have been compiled into and that the information given above is true and compilete to the best of my nowledge and being.  If the Size of the Oil Conservation Division have been compiled into and that the information given above is true and compilete to the best of my nowledge and being.  If the Size of the Oil Conservation Division have been compiled into an of the Oil Conservation Division have been compiled into an of the Oil Conservation Division have been compiled to the Oil Conservation Divis | gatas Agrica   |               |                       |                     |                                       | digital and      |                                   | }                                   |                   |             |                            |  |  |
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| I. Well Test Data  "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Cag. Pressure "Test Methodish and that the information given above is true and complete to the best of my nowledge and belief.  In the state of the Oil Conservation Division have been complied the and that the information given above is true and complete to the best of my nowledge and belief.  In the state of the Oil Conservation Division have been complied the state of the Oil Conservation Division have been complied the state of the Oil Conservation Division have been complied the state of the Oil Conservation Division have been complied the state of the Oil Conservation Division have been complied the state of the Oil Conservation Division have been complied the state of the Oil Conservation Division have been complied the state of the Oil Conservation Division have been complied the state of the Oil Conservation Division have been complied the state of the Oil Conservation Division have been complied the state of the Oil Conservation Division have been complied the state of the Oil Conservation Division have been complied the state of the Oil Conservation Division have been complied to the best of my ORICHAL SIGNED IN STRUCT & SOUTH OF STRU |  |               | tion Date             |                     | · · · · · · · · · · · · · · · · · · · |                  | · · · · · · · · · · · · · · · · · |                                     |                   |             |                            |  |  |
| I. Well Test Data    Date New Oil  | - 81   | pud Date      |                       | " Ready D           | ate                                   | ריי.             | no                                |                                     | " PBTD            |             | 3º Perforations            |  |  |
| Date New Oil  Gas Delivery Date  Test Date  Test Date  Test Length  Tog. Pressure  Cag. Pressure  Gas  Gas  Gas  AOF  Test Method  Test Method  Thereby certify that the rules of the Oil Conservation Division have been complied ith and that the information given above is true and complete to the best of my nowledge and belief.  Approved by:  OIL CONSERVATION DIVISION  ORIGINAL SIGNED BY SERVICE  DISTRICT SIGNED BY SERVICE  Title:  Title:  Approval Date:  F18 12 10051   |  | ™ Hote Size   |                       | 21                  | 31 Casing & Tubing Size               |                  | 32 Depth S                        |                                     | el                |             | <sup>33</sup> Sacks Cement |  |  |
| Date New Oil  Gas Delivery Date  Test Date  Test Date  Test Length  Tog. Pressure  Cag. Pressure  Gas  Gas  Gas  AOF  Test Metho  Test Metho  Test Metho  Test Length  Tog. Pressure  Test Metho  Test Metho  OIL CONSERVATION DIVISION  ORIGINAL SIGNED BY SERVE SEXTON  Approved by:  DISTRICT SIGNED BY SERVED  Title:  Title:  Approval Date:  FER 15 1000551  |  |               |                       |                     |                                       |                  |                                   |                                     |                   |             |                            |  |  |
| Date New Oil  Gas Delivery Date  Test Date  Test Length  Gas  Gas  Gas  Tog. Pressure  Cag. Pressure  Cag. Pressure  Cag. Pressure  Tog. Pressure  Cag. Pres |  |               |                       |                     |                                       |                  |                                   |                                     |                   |             |                            |  |  |
| Date New Oil  Gas Delivery Date  Test Date  Test Date  Test Length  Tog. Pressure  Gas  Gas  Approved by:  DIL CONSERVATION DIVISION  ORIGINAL SIGNED BY SERVED SEXTON  Approved by:  DISTRICT SERVISOR  Title:  SR. REGULATORY SPEC.  Approval Date:  Phone: (915) 686-5424   |  |               |                       |                     |                                       |                  |                                   | <u>-</u>                            |                   |             |                            |  |  |
| Date New Oil  Gas Delivery Date  Test Date  Test Date  Test Length  Tog. Pressure  Gas  Gas  Approved by:  DIL CONSERVATION DIVISION  ORIGINAL SIGNED BY SERVED SEXTON  Approved by:  DISTRICT SERVISOR  Title:  SR. REGULATORY SPEC.  Approval Date:  Phone: (915) 686-5424   |  |               |                       |                     |                                       |                  |                                   |                                     |                   |             |                            |  |  |
| Thereby certify that the rules of the Oil Conservation Division have been complied ith and that the information given above is true and complete to the best of my nowledge and belief.  Approved by:  ORIGINAL SIGNED BY MERRY SEXTON  Approved by:  DISTRICT SIGNED BY MERRY SEXTON  Approved by:  Title:  Approval Date:  2-8-96  Phone: (915) 686-5424   |  |               |                       |                     |                                       |                  |                                   |                                     |                   |             |                            |  |  |
| I hereby certify that the rules of the Oil Conservation Division have been complied ith and that the information given above is true and complete to the best of my sowledge and belief.  Approved by:  OIL CONSERVATION DIVISION ORIGINAL SIGNED BY ASSENT SEXTON Approved by:  DISTRICT SIGNED BY ASSENTED Title:  Approval Date:  1 2-8-96  Phone: (915) 686-5424   | - Date   | New Oil       | <sup>34</sup> Gas     | Delivery Date       | * Tes                                 | t Date           | <sup>17</sup> Test Length         |                                     | * Tog. P          | Lessare     | <sup>27</sup> Cag. Prese   |  |  |
| ith and that the information given above is true and complete to the best of my nowledge and belief.  Approved by:  OIL CONSERVATION DIVISION ORIGINAL SIGNED BY ASSECTION Approved by:  DISTRICT & DIVISION DISTRICT & DIVISION Approved by:  Title:  SR. REGULATORY SPEC.  Approval Date:  2-8-96  Phone: (915) 686-5424   | 4 Choke Size 4 Oil   |               | 41 Oil                | 4 Water             |                                       | a Gas            |                                   | 4 AOF                               |                   | " Test Meth |                            |  |  |
| itle: SR. REGULATORY SPEC. Approval Date: F28 10 1883  ate: 2-8-96 Phone: (915) 686-5424   | ith and that   | the informati | on given above        | c is true and con   | iplete to the best                    | of my            | approved by:                      | naireini                            | al righto bi      | / 1523Y     | SEXTON                     |  |  |
| Phone: (915) 686-5424  | ignature:  | DIL           |                       |                     |                                       |                  |                                   |                                     | Assessed Date     |             |                            |  |  |
| 2-8-96 (915) 686-5424  | gnature:<br>rinted name:                                       | 510           |                       | מסקים               |                                       |                  |                                   |                                     |                   | •           |                            |  |  |
| t sy this to a smaller of american till be the switches and name of the name?  | ignature:<br>rinted name:<br>itle: SR                          | R. REGU       | ATORY S               | <del></del>         |                                       |                  | Approvid Date.                    |                                     |                   | <u> </u>    | cd 10 1851                 |  |  |