	NO. OF COPIES RECEIVED				
	SANTA FE REQUEST FOR ALLOWABLE 11082 Compared to				
	REQUEST FOR ALLOWABLE 10885 OF FIRE Effective 1-1-65 AND Supersedes Old C-104 and C-110 AND Supersedes Old C-104 and C-110 Effective 1-1-65 C. C.				
	U.S.G.S. TAUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	· •	···· • · · · · · · · · · · · · · · · ·	o 28 M 266	
	TRANSPORTER GAS	M 8:19			
	OPERATOR				
ſ.	Operator				
	Continental Oil C	ompany			
	Äddress				
	Box 460, Hobbs, N.M. Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of: Change in Lease and Well				
	Recompletion Oil Designations				
	Change in Ownership	Casing Head Gas Cond n	sate		
	If change of ownership give name and address of previous owner	07/1/2			
		ON			
II.	DESCRIPTION OF WELL AND I	Well No. Pool Nam	ne, Including Formation	Kind of Lease	
	Stevens B	5 Langl	lie Mattix	State, Federal or Fee Federal	
	Location				
	Unit Letter H ; 660	Feet From The South Line	e and 1980 Feet From	The West	
	Line of Section 12 , Tow	nship 23S Range	36E , NMPM, Le	a County	
Ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	CER OF OIL AND NATURAL GA or Condensate	S Address (Give address to which appro	ved copy of this form is to be sent)	
		Pipe Line Company	i i		
	Name of Authorized Transporter of Cas	Inghead Gas 🔀 or Dry Gas 🗀	Box 1510, Midlan Address (Give address to which appro	ved copy of this form is to be sent)	
	Phillips Petroleu	um Co. Unit Sec. Twp. Rge.	Box 2105, Hobbs, Is gas actually connected?	N.M. en	
	If well produces oil or liquids, give location of tanks.	G 12 23 36	Yes	6-21-62	
	If this production is commingled wit				
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		D 10 W. 5	- + +	1 1066	
	Formerly Stevens	B-12 No. 5, redesign	nation effective Jan	uary 1, 1900.	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
			G. J. D.	Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Tuhing Decayure	Casing Pressure	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure	Caping 1 resome	3.020 5.20	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ABBBOVED		
			ВУ		
			TITLE		
				compliance with RULE 1104.	
	Hel R Styshen (Signature)		to this is a convent for allowable for a newly drilled or despended		
	(Signature) Staff Supervisor		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Guarra Supervisor	le)	All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,		
	January 6, 1966	•			