

**Santa Fe, New Mexico**

1960 MAR 20 AM 10 25

## WELL RECORD

## New Well

**Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies**

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Continental Oil Company**  
(Company or Operator)

Stevens B-12  
(Lan)

Well No. 5, in SE ¼ of SW ¼, of Sec. 12, T. 23-S, R. 16-E, NMPM.

**Langlie Mattix**

Pool. Loa County.

Well is 660 feet from South line and 1980 feet from West line.

of Section 12 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced 3-3-60, 1960 Drilling was Completed 3-15-60, 1960

Name of Drilling Contractor.....**Dexter Drilling Company**.....

Address..... **Wichita Falls, Texas** .....

Elevation above sea level at Top of Tubing Head.....**3401' KB**..... The information given is to be kept confidential until  
..... 19.....

No. 1, from 3595 to 3604 No. 4, from 3638 to 3643

No. 2, from 3607 to 3609 No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from 3623 to 3635 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from ..... to ..... feet. ....

No. 3. from ..... to ..... feet. ....

No. 4. from ..... to ..... feet. ....

<b>SIZE</b>	<b>WEIGHT PER FOOT</b>	<b>NEW OR USED</b>	<b>AMOUNT</b>	<b>KIND OF SHOE</b>	<b>CUT AND PULLED FROM</b>	<b>PERFORATIONS</b>	<b>PURPOSE</b>
<b>7 5/8</b>	<b>2#</b>	<b>New</b>	<b>327</b>	<b>Guide</b>			
<b>6 1/2</b>	<b>9.5#</b>	<b>New</b>	<b>376</b>	<b>Floot</b>		<b>3595-3604</b>	<b>Oil</b>
						<b>3607-09</b>	<b>Oil</b>
						<b>3623-35</b>	<b>Oil</b>
						<b>3638-43</b>	<b>Oil</b>

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	7 5/8	339	225	Pump & plug		
6 3/4	4 1/2	3759	1600	Pump & plug		

## (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

TRTD W/1000 gals acid, fraced W/20,000 lbs sd, 10,000 gals crude, 500 lbs

Adomite w/70 ball sealers.

Result of Production Stimulation IP Flwd 54 Bbls oil, 0 BW in 24 hours, W/28.5 MCF/GPD,

GOR 528. DOR 54 BO.

0/4 NM<sup>✓</sup>CC WAM file

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from 0 feet to 3759 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing.....**March 23, 1960**....., 19.....

**GAS WELL:** The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1278		Surface caliche & Red Beds				
1278	1353		Anhydrite				
1353	2789		Salt & Anhydrite				
2789	2927		Lime				
2927	3208		Dolo W/Sd streamers				
3208	3580		Dolo W/Sd streamers				
3580	3714		Dolo W/Anhydrite & Sd streamers				
3714	3759		Sand & Dolo				
			-				
			-				
			-				
			-				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

as can be determined from available records.

Company or Operator **Continental Oil Company**

Name **J. R. Parker**

Address **Box 68, Eunice, New Mexico**

Position or Title **District Superintendent**

March 28, 1960  
(Date)