

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~XXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico April 28, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Stevens B-12, Well No. 7, in NE 1/4 NW 1/4,
(Company or Operator) (Lease)

C, Sec. 12, T. 23-S, R. 36-E, NMPM, Langlie Mattix Pool
Unit Letter

Lea County. Date Spudded 4-16-60 Date Drilling Completed 4-24-60

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3435' KB Total Depth 3775' PBTD

Top Oil/ Gas Pay 3640' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3640-48, 3662-70, 3696-3702, 3706-12, 3724-32

Open Hole Depth Casing Shoe 3775' Tubing 3569'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 109 bbls. oil, 0 bbls water in 6 hrs, min. Size 10/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
7 5/8	327	200
4 1/2	3784	700
2"	3562	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Below

Casing Tubing Date first new Press. 575 Tubing Press. 325 oil run to tanks April 27, 1960

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter None

Remarks: TRTD W/2000 gals acid, fraced W/12,000 gals crude, 24,000 lbs sd, 600 lbs Adomite, W/50 ball sealers.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 1960, 19.

Continental Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: J. R. Parker (Signature)

By: (Signature)

Title: District Superintendent

Send Communications regarding well to:

Title:

Name: J. R. Parker

Address: Box 68, Eunice, New Mexico

0/3 NMCC WAM file